

2/23/87
KCC

RELEASED

STATE CORPORATION COMMISSION OF KANSAS
 GAS CONSERVATION DIVISION
 Date: **MAR 11 1987** WELL COMPLETION OR RECOMPLETION FORM
 FROM CONFIDENTIAL ACQ-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5316
 Name Falcon Exploration Inc.
 Address 1531 KSB Bldg.
 Wichita, KS 67202
 City/State/Zip

Purchaser na

Operator Contact Person Micheal S. Mitchell
 Phone 316-262-1378

Contractor: License # 5829
 Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Arden Ratzlaff
 Phone 316-262-8938

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
 Operator,
 Well Name,
 Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

...11-13-85	...11-22-85.	...11-23-85
Spud Date	Date Reached TD	Completion Date
...5080...	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 426 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt
 Cement Company Name,
 Invoice #

API NO. 15-..... 069,-20,194
 County..... Gray
 C... NE SE Sec... 31 Twp... 25 Rge... 29 East
 West

1980..... Ft North from Southeast Corner of Section
 660..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

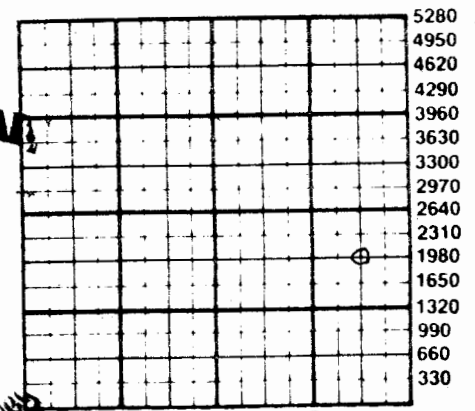
Lease Name..... Renick Brothers Well #..... 1

Field Name..... Wildcat

Producing Formation..... NA

Elevation: Ground..... 2727 KB..... 2734

Section Plat



CONFIDENTIAL

FEB 24 1986
 State Geology
 WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
 Reinjecting

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Falcon Exploration Inc. Lease Name Renick Brothers Well # 1

Sec. 31 Twp. 25S Rge. 29W East West County Gray

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4906-4930 45-60-45-60
 Wk. blow 45", died. Flushed tool 2nd open - no help. Rec. 30' mud w/spots of oil. IHP 2420, IFP 19-28, ISIP 1204, FFP 85-57, FSIP 1097, FHP 2381, BHT 116°.

DST #2 4916-4957 45-60-45-60
 Fr to strong blow 1st op, 2nd open fr to strong blow. Rec. 1750' gassy SW w/trace of oil. IHP 2411, IFP 124-583, ISIP 1194, FFP 651-804, FSIP 1145, FHP 2401, BHT 124°.

Name	Top	Bottom
Hb.	4055	(-1321)
Tornoto	4068	(-1334)
Lans.	4146	(-1412)
BKC	4564	(-1830)
Marm.	4588	(-1854)
Cher.	4703	(-1969)
Miss.	4841	(-2107)
St. L.	4917	(-2183)
"C" zone	5016	(-2282)
LTD	5078	(-2344)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	24#	426	Common	375	3% CC, 2% gel.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....