

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 069-20247 **34-25-29W**

County Gray

150S-NW - SE-SW Sec. 34 Twp. 25 Rge. 29 ^E _W

840 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (circle one)

Lease Name Walker Well # 1

Field Name Ingalls

Producing Formation Mississippian

Elevation: Ground 2673 KB 2686

Total Depth 4900 PBTB 4863

Amount of Surface Pipe Set and Cemented at 432 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1510 Feet

Alternate II completion, cement circulated from 1510

feet depth to Surface w/ 375 sx cnt.

Drilling Fluid Management Plan 1-14-93 *JP*
(Data must be collected from the Reserve Pit)

Chloride content 45,000 ppm Fluid volume 350 bbls

Dewatering method used Hauled free water on 11-8
and 11-12,92

Location of fluid disposal if hauled offsite:

Operator Name K & L Tank Service

Lease Name Morris SWD License No. 5176

NW Quarter Sec. 19 Twp. 24 S Rng. 31 _{E/W}

County Finney Docket No. D-16812

Operator: License # 4058

Name: American Warrior, Inc.

Address P.O. Box 399

Garden City, KS. 67846

City/State/Zip _____

Purchaser: Texaco Trading & Transport

Operator Contact Person: Michael J. Wreath

Phone (316) 275-2963

Contractor: Name: Allen Drilling

License: 5418

Wellsite Geologist: Michael J. Wreath

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-06-92 11-12-92 12-20-92
Spud Date Date Reached TD Completion Date

RELEASED

FEB 28 1994

FROM CONFIDENTIAL

COPY

JAN 5

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael J. Wreath

Title Company Geologist Date 1-02-93

Subscribed and sworn to before me this 10 day of January, 19 93.

Notary Public Deanna G. Rhode
Finney County
Date Commission Expires 11/9/94
My Appt. Exp. 11/9/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

WPA 15-15

Operator, Name American Warrior, Inc. Lease Name Walker Well # 1
 County Gray
 Sec. 34 Twp. 25 Rge. 29
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level. hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4030	-1344
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4045	-1359
List All E.Logs Run:		Lansing	4120	-1434
Gamma Ray - Neutron		Marnation	4566	-1880
Cement Bond Log		Cherokee Shale	4676	-1990
		St. Genevieve	4794	-2108
		St. Louis Porosity	4840	-2154
		TOTAL DEPTH	4900	-2214

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	432'	60-40 POZ	280	2% gel, CC
Production	7 7/8"	4 1/2"	10.5	4899'	EA2	180	1/2# Flo seal EE 18% Salt, 5%

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0' - 1510'	HLC, 60-40POZ	325sx HLC 50sx 60/40	1/2# Flo seal in HLC, no gel, 2% CC in 60-40 Poz	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	4832-4836, 4840-4846, 4852-4856	Acid 1500 gals. 15% MCA W/60 balls

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4861'	NONE		
Date of First, Resumed Production, SWD or Inj.			Producing Method			
January 01, 1993			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
		19		trace	0	
					Gas-Oil Ratio	Gravelly
					-	28

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4832-4856 OA