

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32534
 Name: Bird Creek Resources, Inc.
 Address: 1437 S. Boulder, Suite 930
 City/State/Zip: Tulsa, Ok. 74119
 Purchaser: _____
 Operator Contact Person: Phillip Terry
 Phone: (918) 582-7713
 Contractor: Name: Cheyenne Drilling, Inc.
 License: 05382
 Wellsite Geologist: Mark Crawford
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Ter:
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 11-2-01 11-4-01 1-10-02
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 069-20271-0000
 County: Gray
C NV NE Sec. 6 Twp. 25 S. R. 30 East West
660 feet from N (circle one) Line of Section
1980 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DeChant Trust Well #: 1-6
 Field Name: Hugoton Gas Area
 Producing Formation: Chase
 Elevation: Ground: 2862' Kelly Bushing: 2869'
 Total Depth: 2815' Plug Back Total Depth: 2797'
 Amount of Surface Pipe Set and Cemented at 542 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2815'
 feet depth to 130' w/ 675 sx cmt.
 Drilling Fluid Management Plan Approved Plan Ev 3/25
 (Data must be collected from the Reserve Pit)
 Chloride content 500 ppm Fluid volume 2600 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

FEB 26 2002
CONFIDENTIAL

RECEIVED
FEB 28 2002
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward O. Holloway
 Title: Engineer Date: 2-26-02
 Subscribed and sworn to before me this 26 day of February,
2002

Notary Public: Dotie McMurry
 Date Commission Expires: March 22, 2003
 DOTIE McMURRY
 Rogers County
 Notary Public in and for
 State of Oklahoma

KCC Office Use ONLY

yes Letter of Confidentiality Attached
 If Denied, Yes Date: _____

yes Wireline Log Received

yes Geologist Report Received

UIC Distribution

Operator Name: Bird Creek Resources, Inc. Lease Name: DeChant Trust Well #: 1-6
 Sec. 6 Twp. 25 S. R. 30 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron-Density, Microlog, Dual Induction log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Chase</td> <td>2687'</td> <td>+171'</td> </tr> <tr> <td>Winfield</td> <td>2755'</td> <td>+103'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Chase	2687'	+171'	Winfield	2755'	+103'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
Chase	2687'	+171'											
Winfield	2755'	+103'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	542'	Common	275	2% gel, 3% cc
Production	7-7/8"	4 1/2"	10.5	2815'	Lite	550	1/4 flo-seal
					ASC	125	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2700'-2702', 2704'-2710', 2713'-2716'	600 gals. 7.5% FE acid, 70-30 foam frac,	
		223,400 lbs. 20-40 sd., 179,000 SCF	
		nitrogen.	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>2619'</u>	Packer At <u>2620'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-12-02</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) Swab		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>10 BPH</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval