

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9152Name: MAREXCO, Inc.Address 1225 W. Main - Suite 107City/State/Zip Norman, OK 73069Purchaser: ONEOKOperator Contact Person: Stephen W. MardenPhone (405) 321-3238Contractor: Name: Cheyenne DrillingLicense: 5382Wellsite Geologist: Stephen W. Marden

Designate Type of Completion

 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW SIG
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/15/2000 11/17/2000 2/1/2001
Spud Date Date Reached TD Completion Date

API NO. 15-055-21700-0000County FinneyNW - NW - SW - SE Sec. 16 Twp. 25S Rge. 31 E W1,250 Feet from N (circle one) Line of Section2,626 Feet from W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Reed Well # 1-AField Name HugotonProducing Formation Krider Fm. - Chase GroupElevation: Ground 2,790' KB 2,795'Total Depth 2,590' PBTB 2,579'Amount of Surface Pipe Set and Cemented at 250 sx-322 feetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2590'feet depth to surface w/ 650' sx cmt.Drilling Fluid Management Plan ALT 2 9/4 02/20/02
(Data must be collected from the Reserve Pft)Chloride content .261 ppm Fluid volume na bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. MardenTitle V.P. Date 4/13/2001Subscribed and sworn to before me this 13th day of April,
19/2001Notary Public [Signature]Date Commission Expires Sept 18 2001

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) JOG

Operator Name MAREXCO, Inc. Lease Name Reed Well # 1-A

Sec. 16 Twp. 25S Rge. 31
 East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: **CEMENT BOND**
GAMMA RAY CORRELATION

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Anhydrite 1815 ++980
 Krider 2550 +245

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8"	24	322'	60/40poz	250	2%cc, 3%gel
Production	7 7/8"	4 1/2"	10.5	2,590'	lite/com.	650	1/4% flo seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2,556' to 2,566'	acidize w/ 500 gal 7 1/2% pers frac w/ 10,000# sd	
		4,500 gal KCl water	perfs

TUBING RECORD Size 2 3/8" Set At 2,572' Packer At 2,572' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. March 8th 2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. XX Gas Mcf 160 Water Bbls. XX Gravity 4 Gas-Oil Ratio

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2556' - 2566'
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____