

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21749-0000

County Finney

NE - NE - NW - SW Sec. 1 Twp. 25S Rge. 31 X W

2,612 Feet from S(circle one) Line of Section

1,250 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Huelskamp Well # 1-1

Field Name Hugoton

Producing Formation Chase Krider

Elevation: Ground 2,851' KB 2,858

Total Depth 2,697' PBDT 2,697'

Amount of Surface Pipe Set and Cemented at 342' Feet

Multiple Stage Cementing Collar Used? Yes xx No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2675'

feet depth to surface w/ 550 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content .260 ppm Fluid volume n/a bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 9152

Name: MAREXCO, Inc

Address 1225 W. Main - Suite 107

City/State/Zip Norman, OK 73069

Purchaser: ONEOK

Operator Contact Person: Stephen W. Marden

Phone (405) 321-3238

Contractor: Name: Cheyenne Drilling

License: _____

Wellsite Geologist: Stephen W. Marden

Designate Type of Completion

XX New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

XX Gas _____ ENHR _____ SIGW _____

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

7/16/2001 7/19/2001 11/9/2001

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen Marden

Title V.P. Date 1/14/02

Subscribed and sworn to before me this 14th day of January, 2002

Notary Public Stephen Marden

Date Commission Expires Sept 18 2005

K.C.C. OFFICE USE ONLY		
F	_____	Letter of Confidentiality Attached
C	_____	Wireline Log Received
C	_____	Geologist Report Received
Distribution		
_____	KCC	_____ SWD/Rep
_____	KGS	_____ Plug
_____		_____ NGPA
_____		_____ Other
(Specify)		

SIDE TWO

Operator Name MAREXCO, Inc Lease Name Huelskamp Well # 1-1

Sec. 1 Twp. 25S Rge. 31
 East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Anhydrite (log top) 1902 956
 Krider (sample top) 2675 183

List All E.Logs Run:

Sonic Cement Bond Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	342'	com./poz	200	gel/chlorides
production	7 7/8"	4 1/2"	10.5	2675'	com./poz	550	1/4# flocc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
open hole	open hole	500 gal 15% Hcl acid & 12,185 gal wter & 10,748# 20/40 sand

TUBING RECORD Size 2 3/8" Set At 2,692' Packer At 2,023' Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 11/9/2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	130	21bbls		

Disposition of Gas: METHOD OF COMPLETION Production Interval 2675' - 2697'
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____