

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21701-0000

County Finney

~~SE~~ ~~SE~~ ~~NE~~ - ~~SW~~ Sec. 11 Twp. 25S Rge. 31 X ^E _W

1,405' Feet from (N) (circle one) Line of Section

2,460' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S) (circle one)

Lease Name N. Weldon Well # 2-11

Field Name Hugoton

Producing Formation Krider Fm. Chase Group

Elevation: Ground 2779 KB 2784

Total Depth 2,634' PBDT 2,612

Amount of Surface Pipe Set and Cemented at 349' - 275s feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2,634'

feet depth to surface w/ 650sx sx cmt.

Drilling Fluid Management Plan ALT 2 9/2 3/11/02
(Data must be collected from the Reserve Pit)

Chloride content .021 ppm Fluid volume na bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 9152

Name: MAREXCO, Inc.

Address 1225 W. Main - Suite 107

City/State/Zip Norman, OK 73069

Purchaser: ONEOK

Operator Contact Person: Stephen W. Marden

Phone (405) 321-3238

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Stephen W. Marden

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

11/18/2000 11/21/2000 2/5/2001
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. Marden

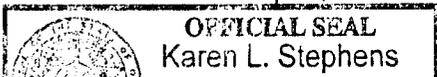
Title V.P. Date 4/13/2001

Subscribed and sworn to before me this 13th day of April, 192001

Notary Public [Signature]

Date Commission Expires Sept 18, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
IOG



Operator Name MAREXCO, Inc. Lease Name N. Weldon Well # 2-11

Sec. 11 Twp. 25S Rge. 31
 East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Dual Induction
 Comp. Neutron/Density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1,824'	+960
Krider Fm.	2,589'	+195

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 12/2	8 5/8"	24#	349'	60/40poz	275	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10.5	2,634'	lite/com.	650	1/4%floseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	2,592' to 2,606'	acidize w/ 500 gal 7 1/2% perfs frac w/ 10,400# sand w/ gelled KCl water(4,500 gal. perfs

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	2,608'	2,608'	

Date of First, Resumed Production, SMD or Inj. March 8th 2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	XX	120	XX	18	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2592'-2606'

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____