

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9152

Name: MAREXCO, Inc.

Address 1225 W. Main St. - Suite 107

City/State/Zip Norman, OK 73069

Purchaser: ONEOK

Operator Contact Person: Stephen W. Marden

Phone (405) 321-3238

Contractor: Name: Cheyenne Drilling 5382

License: 5382

Wellsite Geologist: NONE

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2/25/03 2/27/03 3/31/03
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21788

County Finney

se-se-nw-nw Sec. 12 Twp. 25S Rge. 31 E
W

1,128' Feet from S (circle one) Line of Section

1,255' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lucas Well # 1-12

Field Name Hugoton

Producing Formation Krider

Elevation: Ground 2795' KB 2802'

Total Depth 2664 PBTB 2659

Amount of Surface Pipe Set and Cemented at 330' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2665' KCC

feet depth to surface w/ 600 6/24/03
SX amt

Drilling Fluid Management Plan ALT 2 g 6/25/03
(Data must be collected from the Reserve Pit)

Chloride content .26 ppm Fluid volume N/A bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. Marden

Title V.P. Date 5/19/03

Subscribed and sworn to before me this 19 day of May, 2003

Notary Public Shari Hulson

Date Commission Expires _____

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

Operator Name MAREXCO, Inc. Lease Name Lucas Well # 1-12

Sec. 12 Twp. 25S Rge. 31 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E.Logs Run: Compensated Density Neutron Log CEMENT BOND	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1845</td> <td>959</td> </tr> <tr> <td>Krider</td> <td>2626</td> <td>176</td> </tr> </table>	Name	Top	Datum	Anhydrite	1845	959	Krider	2626	176
Name	Top	Datum								
Anhydrite	1845	959								
Krider	2626	176								

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	330'	Common Pozmix	120 80	Gel - 2% Chloride
Production	7 7/8	4 1/2	10.5#	2,665'	Common Lite	125 475	Gel - 2% Floseal 1/4#

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	2630' to 2644'	500 gal 15 % Hcl	Perfs
		13,023 gal wtr, 9830# sand	

TUBING RECORD Size 2 5/8 Set At Packer At 2654 Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. May 2, 2003 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas 135 Mcf	Water 12 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____