

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31802
Name: Donoco Farms, Inc
Address: 10807 #6 RD
City/State/Zip: Ingalls KS 67853
Purchaser: _____
Operator Contact Person: Mark Renick
Phone: (620) 335-5172
Contractor: Name: Cheyenne Drilling, Inc
License: _____
Wellsite Geologist: Anamo Company, Inc
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
8/27/01 8/29/01 9/26/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21761-0000
County: Finney
SW 1/4 SE 1/4 Sec. 13 Twp. 25 S. R. 31 ☐ East ☒ West
421' feet from (S) N (circle one) Line of Section
2523' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Renick Well #: 4
Field Name: Hugoton
Producing Formation: Krider
Elevation: Ground: 2742' Kelly Bushing: 2747'
Total Depth: 2603' Plug Back Total Depth: 2598'
Amount of Surface Pipe Set and Cemented at 372' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 896'
feet depth to Surface w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 800 bbls
Dewatering method used Hauled off free water/muddied by evap

Location of fluid disposal if hauled offsite:

Operator Name: Donoco Farms, Inc

Lease Name: Beach #1 License No.: 31802

Quarter NE Sec. 35 Twp. 25 S. R. 31 ☐ East ☒ West

County: Finney Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Maurel A. Renick

Title: Agent Date: 11-12-01

Subscribed and sworn to before me this 11 day of Nov

19 2001

Notary Public: Maurine Wendel

Date Commission Expires: 08-15-2003

KCC Office Use ONLY

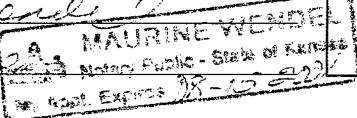
☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution



Operator Name: Donoco Famrs, Inc Lease Name: Renick Well #: 4
 Sec. 13 Twp. 25 S. R. 31 ☐ East ☒ West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

G/R Neutron Log
 Cement Bond/MSG Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
T/Cedar Hills	1312'	
B/Stone Corral	1842'	
T/Hollenberg	2512'	
T/Herington	2542'	
T/Krider	2567'	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250"	8.625"	23	372'	65/35	125	100sx Class C
Production	7.875"	5.5	14	2598'	Lite	300	100sx Class C

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	896"-surface	Lite	125	2% CaC12 and 1/8# Polyflake
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	896"-surface	Premium+	50	2% CaC12 and 1/8# Polyflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	895' to 896' Re-cement	125sx Lite and 50sx Premium+	896'
4	2546'-2554' 2568'-2576' Acidize	1500 gal FE Acid and 63bbls 2% KCL Water	2576'
4	2546'-2554' 2568'-2576' Frac	126bbls gelled, treated water & 121000scf	
		and 20000# 12/20 sand	2576'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2584'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
10/6/01	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		100	10	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Solid ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)