

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9152Name: MAREXCO, Inc.Address P.O. Box 706Edmond, OK 73083-0706

City/State/Zip _____

Purchaser: EnronOperator Contact Person: Stephen W. MardenPhone (405) 340-6387Contractor: Name: VAL EnergyLicense: 4822Wellsite Geologist: Stephen W. Marden

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

1/11/961/13/962/6/96

Spud Date

Date Reached TD

Completion Date

API NO. 15-~~0000~~-055-21467County Finneyapprox. NE - NW - SE - SW Sec. 10 Twp. 25S Rge. 31 ☒ E ☒ W2,500' Feet from (S)N (circle one) Line of Section1,600' Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (E), NW or SW (circle one)Lease Name Tancayo Well # 1-10Field Name HugotonProducing Formation Chase Group Krider Fm.Elevation: Ground 2784' KB 2789'Total Depth 2635' PBTD 2611'Amount of Surface Pipe Set and Cemented at 335' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2635'feet depth to 240' w/ 575 sx cmt.Drilling Fluid Management Plan ALT 2 NOT MET JH
(Data must be collected from the Reserve Pit) 1-27-97Chloride content 12,800ppm Fluid volume 250 bblsDewatering method used pumped into frac tank

Location of fluid disposal if hauled offsite: _____

Operator Name Nichols Fluid ServiceLease Name Johnson License No. 9567SE Quarter Sec. 16 Twp. 34 S Rng. 32 (E)WCounty Seward Docket No. D-25-529

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. MardenTitle V.P. Date 7/1/96Subscribed and sworn to before me this 1st day of July, 1996.Notary Public Cynthia L. MardenDate Commission Expires 5/2/99

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) Is

Operator Name MAREXCO, Inc. Lease Name Tancayo Well # 1-10Sec. 10 Twp. 25 Rge. 31☐ EastCounty Finney☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Spectral Density/Neutron Log

Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1824'	965'
Herrington	2552'	237'
Krider	2577'	212'
Winfield	2619'	170'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	335'	60-40 poz	230	2% Gel 3% CC.
Production	7 7/8"	4 1/2"	10.5#	2631'	Lite wght ASC	450 125	1/4#/sx Floccul 5# KDLSea sx

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2587-2597'	1000 gals 15% HCl acid	perfs
		frac'd w/ 7000 gal WF 115	
		& 12,260# 16/30 sand.	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	2598'	2560'		
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
3/1/96					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		265 mcf	25 bbls/day		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____
2587'-259'