

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058
Name: American Warrior Inc
Address PO. Box 399,
Garden City,
City/State/Zip KS 67846
Purchaser: KN
Operator Contact Person: Kevin Wiles Sr
Phone () 316-275-2963
Contractor: Name: Cheyenne Drlg
License: 5382
Wellsite Geologist: none
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ STATE ☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSU, Expl., Cathodic, etc.)
If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) Docket No. _____
1-25-2000 1-17-2000 2-15-2000
Spud Date Date Reached TD Completion Date

API NO. 15-055-21,6650000County ~~Comanche~~ Finney
Approx C-SW Sec. 17 Twp. 25s Rge. 31W ☒ X

1250' Feet from N (circle one) Line of Section
4030' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Dewey Well # 1
Field Name Hugoton

Producing Formation Chase
Elevation: Ground 2818' KB 2824'
Total Depth 2740' PBTD 2723'
Amount of Surface Pipe Set and Cemented at 433' Feet
Multiple Stage Cementing Celler Used? Yes ☒ No ☐

If yes, show depth set Perf, 840'-841' Feet
If Alternate II completion, cement circulated from 841'
feet depth to Surface w/ 260 sks 5x cmt.

Drilling Fluid Management Plan HH-2 Dist. 1 OK'd
(Data must be collected from the Reserve P.A.) 7-28-00 OK

Chloride content 4800 ppm Fluid volume 300 bbls
Dewatering method used Hauled Off-Site
Location of fluid disposal if hauled offsite:

Operator Name Brady Fluid Service
Lease Name Reed #1swd. License No. 7217
SW/4 Quarter Sec. 34 Twp. 23s s Rng. 33W ☒ X
County Finney Docket No. D-16,652

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Production Supt. Date 5-26-2000
Subscribed and sworn to before me this 26th day of May
2000
Notary Public Debra J. Purcell

K.C.C. OFFICE USE ONLY			
F	☐	Letter of Confidentiality Attached	
C	☒	Wireline Log Received	
C	☐	Geologist Report Received	
Distribution			
☒ KCC	☐ SWD/Rep	☒ NGPA	
☐ KGS	☐ Plug	☐ Other	
IDG (Specify)			

Notary Public - State of Kansas
My Appt. Expires 11/4/03

Operator Name American Warrior iNCLease Name DeweyWell # #1☐ EastCounty FinneySec. 17 Twp. 25s Rge. 31W☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Herrington	2538'	-202'
Upper Krider	2624'	-116'
Lower Krider	2678'	-62'

CSD. Hole.. Gamma Ray Neutron,
Cement Bond Log.

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{2}$ "	8-5/8"	23#	433'	Allied	270sks	2%cc 2%gel
Production	7-7/8"	4 $\frac{1}{2}$ "	10.5#	2739'	Swift	470sks	1/2# flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2538' = 2542', 2565'-2572'	2000gals 28% fe acid	same
2	2624'-2636', 2678'-2683'	20,000# 20/40 sand	same

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
2-3/8"	2700'	none			
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Shut In					
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas SI	Mcf	Water SI	Bbls. Gas-Oil Ratio SI Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

2538'-2683'