

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

17-25-31W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6415 EXPIRATION DATE June, 1984

OPERATOR Petro - Lewis Corporation API NO. 15-055-20169

ADDRESS 5400 N. Independence COUNTY Finney

Oklahoma City, Oklahoma 73112 FIELD Hugoton

** CONTACT PERSON Matt Eagleston PROD. FORMATION Krider
PHONE (405) 948-3817

PURCHASER Northern Natural Gas LEASE Reed

ADDRESS 223 Dodge St. WELL NO. 17-1

Omaha, NB 68102 WELL LOCATION C E/2

DRILLING B & N Drilling 2640 Ft. from North Line and

CONTRACTOR Box 846 1320 Ft. from East Line of

ADDRESS Independence, Kansas 67301 the E/2 (Qtr.) SEC 17 TWP 25 RGE 31 (E) (W).

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 2575' PBTD 2566'

SPUD DATE 3-1-75 DATE COMPLETED 3-19-75

ELEV: GR 2768 DF KB 2776

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 525 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

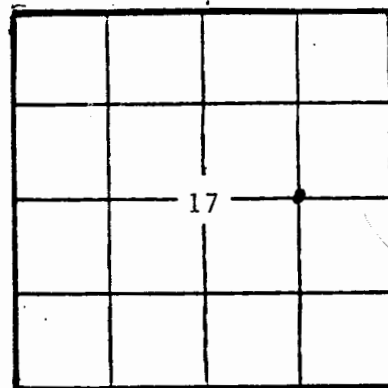
Matt Eagleston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matt Eagleston

WELL PLAT

(Office Use Only)



KCC ☒
KGS ☒

SWD/RF ☒
PLG. ☒

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petro-Lewis Corporation LEASE Reed SEC. 17 TWP. 25S RGE. 31WWELL NO. 1
FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Sand & Shale	0	1,195		
Sand	1,195	1,380		
Shale	1,380	1,538		
Sand & Shale	1,538	1,756		
Sand	1,756	2,228		
Limestone	2,228	2,319		
Sand	2,319	2,381		
Limestone	2,381	2,546		
Shale	2,546	2,554		
Limestone	2,554	2,575		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
750 gallons 15% HCl				2,542-52'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
4-16-75		Pumping			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
		69	%		
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			2,542-52'		

If additional space is needed use page 4, 5, 6, etc.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		425			
Production	7 7/8"	5 1/2"	15.5	2,567		550	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 SPF		2,542'-52'
Size	Setting depth	Packer set at			
2 3/8"	2,559'				