

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

CONFIDENTIAL

Operator: License # 31577

Name: MCNIC OIL & GAS MIDCONTINENT, INC.

Address 5400 N.GRAND BLVD., SUITE 305

City/State/Zip OKLAHOMA CITY, OK 73112

Purchaser: KN ENERGY

Operator Contact Person: PATTY LEWANDOSKI

Phone (405) 947-4399 EXT. 124

Contractor: Name: CHEYENNE DRILLING, INC.

License: 5382

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, E) **RELEASED** etc)

If Workover: Operator: OCT 6 1998

Well Name: FROM CONFIDENTIAL

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/2/97 6/4/97 7/19/97
Spud Date Date Reached ID Completion Date

API NO. 15- 055-21570
County FINNEY
-W/2 - E/2-NW Sec. 19 Twp. 25S Rge. 31 ^E ^W

4030 Feet from S/N (circle one) Line of Section
3680 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, W or SW (circle one)

Lease Name HICKS A Well # 2

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 2897 2861 KB 2897 2867

Total Depth 2710 PBTD _____

Amount of Surface Pipe Set and Cemented at 383 Feet
9JTS 8 5/8" 23#
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2722'
feet depth to SURF w/ 650 sx cmt.

Drilling Fluid Management Plan ALT 2 8/21 1-2-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name SEP 23

Lease Name CONFIDENTIAL License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title SR. PETROLEUM ENGINEER Date 9/17/97

Subscribed and sworn to before me this 19TH day of SEPTEMBER, 19 97.

Votary Public Catherine Hester

Date Commission Expires July 23, 1998

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
15 (Specify)

Operator Name MCNIC OIL & GAS MIDCONTINENT, INC. Lease Name HICKS A Well # 2

Sec. 19 Twp. 25S Rge. 31
 East
 West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
HERRINGTON	2588	
KRIDER	2614	
WINFIELD	2650	

HRI; SDL/DSN; ML;
 CSNG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURF CASING	12 1/4	8 5/8	23#	383	60/40 POZ	250	2% GEL 3% CC
PROD CASING	7 7/8	4 1/2	11.6#	2710	65/35 POZ	650	6% GEL 1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2SPF	2665-2675	500 GALS 15% FF + 36 BS	
2SPF	2618-33; 2592-2609	3000GALS 15% FE + 75 BS	
		30,000 GALS 700 N ₂	
		75,400 # 20/40 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	2684		

Date of First, Resumed Production, SWD or Inj. 7/2/97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	300	75	N/A	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 2592'-2609'
2618'-2633'
2665'-2675'