

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

*Handwritten initials*

Operator: License # 4058

Name: American Warrior, Inc.

Address P.O. Box 399

City/State/Zip Garden City, KS. 67846

Purchaser: I.B.P., Inc.

Operator Contact Person: Kevin Wiles

Phone (316) 275-2963

Contractor: Name: Murfin Drilling Co.

License: 6033

Wellsite Geologist: NONE

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Flow  Temp. Abd.  
 Gas  ENHR  SGW  
 Dry  Other (Core, MW Expl., Cathodic, etc)

**COPY**

If Workover/Re-Entry: old well info as follows:

Operator: Continental Energy

Well Name: Beach 1-35

Comp. Date 3-13-79 Old Total Depth 5050

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. D-26,645

11-10-92 Spud Date - Date Reached TD 11-16-92 Completion Date

API NO. 15- 055-20,352

County Finney

Approx SW SW NE Sec. 35 Twp. 25 Rge. 31  E  W

2835 Feet from S/M (circle one) Line of Section

2620 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Beach Well # 1-35

Field Name Hugoton

Producing Formation Chase, Disposal in Marmator

Elevation: Ground 2811 KB 2819

Total Depth 5050 PSTD 4900

Amount of Surface Pipe Set and Cemented at 1622 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3249' Feet

If Alternate II completion, cement circulated from 3249

feet depth to 1894 w/ 250 sx cmt.

Drilling Fluid Management Plan 1-6-88  
(Data must be collected from the Reserve Pit)

NO PIT

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Donita G. Shore*  
Title Geologist Date 12-16-92

Subscribed and sworn to before me this 15 day of December, 19 92.

Notary Public *Donita G. Shore*

Date Commission Expires 11/9/94

NOTARY PUBLIC  
STATE OF KANSAS  
M Appt. Exp. 11/9/94

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  
 KGS  Plug  
RECEIVED  
DEC 17 1992  
NGPA  
 Other (Specify) IS

Operator Name American Warrior, Inc. Lease Name Beach Well # 1-35

Sec. 35 Twp. 25 Rge. 31  East  West  
 county Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests  interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

NEW

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample

(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy.)

List All E.Logs Run: No New Logs

NO NEW DRILLING

CONVERSION OF GAS WELL TO GAS AND DISPOSAL WELL

CASING RECORD  New  Used NO NEW CASING RUN

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String Old Hole	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	-	8 5/8"	23	1622	Poz mix	150	65/35
Production	-	5 1/2"	-	5050	Poz mix	400	50/50

ADDITIONAL CEMENTING/SQUEEZE RECORD NONE

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
				No treatment of Disposal Zone

Gas Production String 1 1/2" @ 2687'

TUBING RECORD SWD Size Set At 4524' Packer At 4524' Liner Run  Yes  No

2 Jts. 2 3/8" & 133 Jts. 1 1/2"

Date of First, Resumed Production, SWD or Inj. SWD SHUT IN AWAITING HOOK UP

Producing Method GAS SIDE  Flowing  Pumping  Gas Lift  Other, (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav
SWD WORKOVER ONLY					

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval gas 2628-27060A SWD 4577-45940A