

2-25s-32w

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21470-0000

County Finney

SE - NE - SW Sec. 2 Twp. 25S Rge. 32 X W

1400 Feet from S/N (circle one) Line of Section

2760 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hicks Gas Unit /B/ Well # 2H1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2825.95' KB 2832'

Total Depth 2660' PBDT 2658.5'

Amount of Surface Pipe Set and Cemented at 465 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2660

feet depth to Surface w/ 415 sx cmt.

Drilling Fluid Management Plan alt # 6-14-96  
(Data must be collected from the Reserve Pit) li

Chloride Content 41,000 ppm Fluid volume 300 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:

Operator Name John Brown

Lease Name Morris B #1 License No. 8757

Quarter 19 Sec. 24 Twp. 24 S Rng. 31 E/W

County Finney Docket No. D 16812 (196930)

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: Williams Natural Gas

Operator Contact Person: Susan R. Potts

Phone (303) 830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Site Geologist: N/A

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening Re-perf. Conv. to TH/SW

Plug Back PBDT WICHITA, KS

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

2/12/96 2/14/96 3/4/96

Spud Date 2/14/96 Date Reached TD 3/4/96 Completion Date

RECEIVED

APR 29 1996

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. Potts

Title Senior Staff Assistant Date 4/26/96

Witnessed and sworn to before me this 26<sup>th</sup> day of April, 1996.

Notary Public Gary McReynolds

Date Commission Expires June 24, 1998

K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other (Specify)

Operator Name Amoco Production Company Lease Name Hicks Gas Unit /B/ Well # 2HI  
 East County Finney  
 Sec. 2 Twp. 25S Rge. 32  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Compensated Spectral Natural Gamma Collar

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Ogallala Base 872' KB  
 Chase Top 2500'  
 Council Grove 2809'

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.00"	8.625"	20	465'	Premium Plus Premium Plus Lite Premium	100 60 50	2%CC+1/4#Flocele 2%CC+1/4#Flocele 2%CC
Production	7.875"	5.5"	14	2660'	Premium Plus Lite	415	1/4# Flocele

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2528-2538'; 2554-2564'; 2570-2590'; 2608-2618'; 2624-2634'	FRAC w/ 55,250 lbs of 12/20 sand and 179 bbls. of N2 Foam.	2528-2634'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375" 4.7# J-55 EUE T&C	2628'	2628'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. First Gas 3/18/96		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas 180 MCFD	Mcf	Water 25 BWPD	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 2528-2634'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

2-25s-32w

ORIGINAL

AMOCO PRODUCTION COMPANY  
HICKS "B" GU 2 HI  
SECTION 2-T25S-R32W  
FINNEY COUNTY, KANSAS

COMMENCED: 02-12-96  
COMPLETED: 02-14-96

SEEDING  
CONSERVATION DIVISION

APR 26 1996

SURFACE CASING: 465' OF 8 5/8" CMTD  
W/60 SKS PREMIUM PLUS LITE + 2% CC  
+ 1/4 #/SK FLOCELE. TAILED IN W/100 SKS  
PREMIUM PLUS + 2% CC + 1/4 #/SK FLOCELE

CONSERVATION DIVISION  
HICKS "B"

FORMATION	DEPTH
SURFACE HOLE	0 - 465
SANDSTONE & RED BED	465 - 895
RED BED	895 - 1385
GLORIETTA	1385 - 1560
RED BED	1560 - 2570
LIMESTONE & SHALE	2570 - 2660 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

*Wray Valentine*

WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15TH DAY OF FEBRUARY, 1996

JOLENE K. RUSSELL

*Jolene K. Russell*

NOTARY PUBLIC

