

3-25-32w ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952

Name: AMOCO PRODUCTION COMPANY

Address P. O. BOX 800 ROOM 925

City/State/Zip DENVER, CO 80201

Purchaser: _____

Operator Contact Person: ELLEN HARTZLER

Phone (303) 830-5130

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGN _____
 Dry Other (Core, USA, Expl., Cathodic, etc.)
KANSAS CORPORATION COMMISSION

If Workover: _____

Operator: DEC 19 1994

Well Name: _____

Comp. Date 05/19/94 05/20/94 06/27/94
Spud Date Date Reached TD Completion Date

Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____

05/19/94 05/20/94 06/27/94
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21288
County FINNEY
NE NW SW Sec. 3 Twp. 25S Rge. 32 X W

2453 Feet from S/N (circle one) Line of Section

1250 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name CELONA O. HICKS /A/ Well # 2HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 2841 2828' KB 2852' 2839'

Total Depth 2757' PBDT 2755.50'

Amount of Surface Pipe Set and Cemented at 1106 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I 12-8-95 JK
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid volume 2140 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter C Sec. C Twp. Y S Rge. Y E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature A. Ellen Hartzler

Title SR. STAFF ASSISTANT Date 12/12/94

Subscribed and sworn to before me this 12th day of December, 19 94.

Notary Public Devin R. Harris

Date Commission Expires November 10, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify) IS

Operator Name AMOCO PRODUCTION COMPANY Lease Name CELONA O. HICKS /A/ Well # 2H1

Sec. 3 Twp. 25S Rge. 32 East West
 County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 OGALLALA BASE 851 KB
 CHASE TOP 2526
 COUNCIL GROVE 2825

List All E.Logs Run: Compensated Spectral
Microlog
Spectral Density
Long Spaced Sonar
High Resolution Induction

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1106	Class C	490	
Production	7 7/8"	5 1/2"	15.5#	2757	Class C	500	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2548-2570; 2618-2628'; 2606-2614';	FRAC W/74,000# 10/20 BRADY SAND & N/2	2548-2570 2606-2614- 2618-2628
		GELLED WATER	
		ACIDIZE W/1000 GAL 20% FE	2548-2570
		ACIDIZE W/1000 GAL 20% HCL	2606-2628

TUBING RECORD Size N/A Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. SI Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 2548-2628 Other (Specify)

Production Interval

DRILLERS LOG

AMOCO PRODUCTION COMPANY
CELONA O. HICKS GU "A" NO. 2 HI
SECTION 3-T25S-R32W
FINNEY COUNTY, KANSAS

COMMENCED: 05-19-94
COMPLETED: 05-21-94

SURFACE CASING: 1106' OF 8 5/8"
CMTD W/340 SX HL "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
150 SX PREM PLUS, 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0-1110
RED BED & SAND	1110-2757 RTD

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 19 1994

CONSERVATION DIVISION
WICHITA, KS

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.



A.J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23RD DAY OF MAY, 1994.


 BECKY J. WHETSTONE
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 4/29/95

Becky J. Whetstone
BECKY J. WHETSTONE, NOTARY PUBLIC