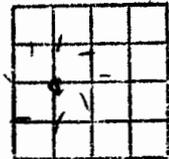


Company-STANOLIND OIL & GAS CO.
 Farm-Hicks Gas Unit No. 1
 "C"

SEC. 10 T. 25 R.32W
 C W/2 of Section

Total Depth. 2615 PBSD 2609
 Comm. 9-14-55 Comp. 10-1-55
 Shot or Treated.
 Contractor.
 Issued. 1-21-56

County Finney
 KANSAS



Elevation. 2852 DF

Production 2,622,000 CFGPD
 SIP 360#

CASING:

8 5/8 @ 930' w/ 550 sx cmt.
 5 1/2 @ 2613' w/ 800 sx cmt.

Figures Indicate Bottom of Formations

sand, gravel & rock	183
sand & gravel	380
shale & shells	885
red bed	930
red bed & shale	1235
anhydrite	1270
shale & shells	1365
sand & shale	1640
shale & shells	1810
lime & shale	2100
shale	2275
lime & shale	2526
lime	2615
Total Depth	

Plugged back to 2609

TOPS:

Herington	2535
Krider	2559
Winfield	2596

Ran Schlumberger Gamma Ray, Neutron
 & Microlateralog w/ Micro Caliper
 Surveys.

Perf Winfield 6 SPF/2596-2606, 2586-88.
 no show gas. or wtr. Contro-Fraced DH
 w/ 400 gal. kero. 2213 gal gelled kero.
 w/ 4426# sand Press to 3500# would not
 feed held press @ 3500# 1 1/2 hrs. Sand
 screened out. Ran tbg & reverse Circ.
 sand to surf. Bailed well dry. Tested w/
 bailer, no wtr. Treated Winfield DH
 w/ 500 gal 15% doloflush 15% acid,
 400 gal kero. 3000 gal kero w/ 6000#
 sand, 1000 gal kero. & 1613 gal wtr.
 MP 1800#, broke to 400#. Inj. rate
 15 BPM. gauged 251 MCFPD, 45 GW &
 kero PH. swbd. & tested. gauged 268
 MCFPD, 25 GW & kero PH. Set bridging
 plug @ 2574' Perf Krider 6 SPF/2559-63,
 2566-68, Herington 2542-48, 2550-57
 Tested dry, small show gas. Treated DH
 w/ 400 gal kero. 4000 gal gelled kero.
 w/ 8000# sand, 1000 gal kero. 1568 gal
 wtr. MP 3000# Inj. rate 25 BPM. Swbd.
 Well gauged 710 MCFPD, no fluid. Blew
 well to clean out sand. Drove plug to
 2609' gauged 1138 MCFPD. tbg set @
 2609'