

FORM MUST BE TYPED

* OLD WELL CONVERT TO SWDW DOCKET #D-26.810
SIDE ONESTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 3871Name: Hugoton Energy CorporationAddress 229 E. William, Suite 500City/State/Zip Wichita, KS, 67202Purchaser: NAOperator Contact Person: Jim GowensPhone (316) 262-1522Contractor: Name: NA

License: _____

On-site Geologist: _____

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover☐ Oil ☒ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: D R LAUCKWell Name: HICKS #4Comp. Date 8-24-53 Old Total Depth 2622☐ Deepening ☒ Re-perf. ☒ Conv. to Inj/SWD
☒ Plug Back 1700 PBTB
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____Spud Date 8-19-53 Date Reached TD 10-10-53 Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Jim Gowens, V.P. Exploration Date 12-29-93Subscribed and sworn to before me this 29 day of December, 1993.Notary Public [Signature]Date Commission Expires 3-29-94API NO. 15- NONECounty FINNEYNE - NE - SW - SE Sec. 13 Twp. 25S Rge. 32W E x W2490 FSL Feet from S (circle one) Line of Section2790 FEL Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW, or SW (circle one)Lease Name HICKS Well # 4-13Field Name HUGOTON

Injection

Producing Formation Cedar HillsElevation: Ground 2850 KB 2855Total Depth 2636 PBTB _____Amount of Surface Pipe Set and Cemented at 331 Feet.Multiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set NA Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality AttachedC ☒ Wireline Log ReceivedC ☐ Geologist Report Received☒ KCC
☒ KGS☒ Distribution
☒ SWD/Rep
☐ Plug☒ NGPA
☐ Other
(Specify)

Operator Name Hugoton Energy CorporationLease Name HICKSWell # 4-13☐ EastCounty FINNEYSec. 13 Twp. 25S Rge. 32☒ West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E. Logs Run:

NEW: SONIC CBL

☐ Log **Formation (Top), Depth and Datums** ☐ Sample.

Name

Top

Datum

Cedar Hills1540+ 1310

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"		331		250	
PRODUCTION	7-7/8"	5-1/2"		2616		500	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	1700 - BRIDGE PLUG			
X Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1570-1600		

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes	☒ No				
				2-7/8		1525							
Date of First, Resumed Production, SWD or Inj.						Producing Method				☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio		Gravity			

Disposition of Gas: **METHOD OF COMPLETION**

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)