

SIDE ONE

21-25-32W
DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6417 EXPIRATION DATE June 30, 1984

OPERATOR CHAMPLIN PETROLEUM COMPANY API NO. 15-055-20,387

ADDRESS 6441 N.W. Grand Blvd., Suite 300 COUNTY Finney

Oklahoma City, OK 73116 FIELD Staley

** CONTACT PERSON Marilyn Day PROD. FORMATION Mississippi

PHONE (405) 840-5521 No Indicate if new pay.

PURCHASER The Permian Corporation LEASE Staley

ADDRESS 9810 East 42, Suite 233 WELL NO. 2

Tulsa, OK 74145 WELL LOCATION C SE NW

DRILLING Service Drilling Co. 1980 Ft. from North Line and

CONTRACTOR ADDRESS Suite 204 Panhandle Bank & Trust Building 1980 Ft. from West Line of

Borger, TX 79007 the NW (Qtr.) SEC 21 TWP 25 SRGE 32 (W).

PLUGGING Not applicable WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 5200' PBTD 4920'

SPUD DATE 10-2-79 DATE COMPLETED 10-21-83

ELEV: GR 2867' DF 2873' KB 2875'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78314 (C-22,166)

Amount of surface pipe set and cemented 1879' DV Tool Used? Yes

	X		

KCC
KGS
SWD/REP
PLG.
NGPA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat w/1000 gal. 15% NE HCl acid	4296-4304'
Mix & pump 2 drums corrosion inhibitor in 96 BW down annulus. Press to 175# (MIT test)	
Mix & pump 2 drums Visco 3900 in 25 BW down primary string into perforations.	

Date of first production 10-20-83 Producing method Pumping Gravity 24.0°

Estimated Production-L.P. Oil 7 Gas 0 Water % 113 Gas-oil ratio

Disposition of gas (vented, used on lease or sold) None Mississippi 4842-4855' Lansing Perforations 4296-4304'

OPERATOR CHAMPLIN PETROLEUM CO. LEASE NAME Staley SEC 32 TWP 25S RGE 32 (W)
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p>				
Sand	0	40		
Sand, Gypsum & Shale	40	1550		
Sand & Shale	1550	1850		
Sand, Shale, Gypsum & Lime	1850	2203		
Shale & Lime	2203	5200		
RTD		5200		
<p>DST #1 Rec. 120 in first 2 stds, HGCM w/25% oil, rec. 366' GCM 25% oil, no wtr.</p>	4770	5020		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1879'	Litewate Class H	800 200	2% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	14#	5199'	50-50 Pozmix	350	12 1/2# Gilsonite/sk
					Litewate	250	1/4# Flocele
					50-50 Pozmix	150	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4296-4304'

TUBING RECORD

Size	Setting depth	Packer set at
2-1/16"	4241'	4239'
2-1/16"	4882'	4818'