

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04253Name: Plains Petroleum Operating Co.Address P.O. Box 383City/State/Zip Lakin, KS 67860Purchaser: KN Energy, Inc.Operator Contact Person: Don K. WilkenPhone (316) 355-7838Drill Contractor Name: Cheyenne Drilling, Inc.License: 5382Wellsite Geologist: None

Drill Completion Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SMD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGM
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SMD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SMD or Inj?) ☐ Docket No. _____

2-9-99 2-11-99 4-1-99
 Sp. Date Date Reached TD Completion Date

API NO. 15- 055-21641County Finney- SW - NE - NW Sec. 23 Twp. 25S Rge. 32 E X W4030 Feet from S (circle one) Line of Section3680 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Gigot Well # 2-IField Name HugotonProducing Formation ChaseElevation: Ground 2891 ft KB 2897 ftTotal Depth 2805 ft PBTD 2648 ftAmount of Surface Pipe Set and Cemented at 455 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2801feet depth to surface w/ 570 sx cmt.Drilling Fluid Management Plan A14.2, 6-3-99 U.C.
(Data must be collected from the Reserve Pit)Chloride content 6100 ppm Fluid volume 245 bblsDewatering method used Fluids hauled to disposal.

Location of fluid disposal if hauled offsite:

Operator Name Kaiser-FrancisLease Name Stone SWD License No. 6568NE Quarter Sec. 17 Twp. 26 S Rng. 33 E NCounty Finney Docket No. C-15,887

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don K. WilkenTitle Engineering Technician Date 5-24-99Subscribed and sworn to before me this 24th day of MAY, 19 99.Notary Public Carol I. PattonDate Commission Expires November 5, 2002

K.C.C. OFFICE USE ONLY
 F ☐ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SMD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)

CAROL I. PATTON
NOTARY PUBLIC
STATE OF KANSAS

MAY 25 1999

Form ACO-1 (7-91)

Operator Name Plains Petroleum Operating Co.Lease Name GigotWell # 2-ISec. 23 Twp. 25S Rge. 32☐ EastCounty Finney☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: Induction Log &
Density/Neutron Log☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Glorietta Sand	1400	KB
Stone Corral	1860	KB
Chase Group	2566	KB

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	455 ft	Premium	205	2% CaCl
Production	7 7/8"	5 1/2"	15.5	2801 ft	HLC & Prem	570	0.6% Halad & 0.25 #/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Flocele

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☒ Plug Off Zone	2648 2750	Premium 'H'	150	2% CaCl & 0.6% Halad 322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	(2595-2608) Upper Krider	1000 gal 15% HCl	2595-
2 SPF	(2623-2633) Lower Krider	Frac with 35,000# sand & 142,000 SCF N ₂ & 6804 gal gel	2633 ft
2 SPF	(2652-2656) Odell (2666-2678) Winfield	Squeezed with 150 sacks 'H'	
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size	Set At	Packer At	
2 3/8"	2635 ft	None	
Date of First, Resumed Production, SMD or Inj.		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
April 23, 1999			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	0	60	30
		Gas-Oil Ratio	Gravity
		N.A.	N.A.

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2595-2633 ft
☐ Other (Specify) _____

DRILLER'S LOG

PLAINS PETROLEUM OPERATING COMPANY
GIGOT 2-I
SECTION 23-T25S-R32W
FINNEY COUNTY, KANSAS

COMMENCED: 02-09-99
COMPLETED: 02-11-99

SURFACE CASING: 455' OF 8 5/8"
CMTD W/260 SKS PREMIUM PLUS +
2% CC + 1/4 #/SK FC

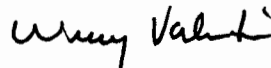
FORMATION

DEPTH

SURFACE HOLE	0 - 455
RED BED	455 - 1421
GLORIETTA	1421 - 1592
RED BED	1592 - 2805 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.



WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17TH DAY OF FEBRUARY, 1999.

JOLENE K. RUSSELL



NOTARY PUBLIC

