

C-7-25-3aw and
ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952
Name: AMOCO PRODUCTION COMPANY
Address P. O. BOX 800 ROOM 925

City/State/Zip DENVER, CO 80201

Purchaser: _____
Operator Contact Person: ELLEN HARTZLER
Phone (303) 830-5130

Contractor: Name: CHEYENNE DRILLING
License: 5382

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, ~~WSP~~ WSP Phodoc, etc)

If Workover: _____
KANSAS CORPORATION COMMISSION

Operator: _____
Well Name: DEC 19 1994
Comp. Date _____ Old Total Depth _____
CONSERVATION DIVISION
WICHITA, KS
 Deepening Re-perf. Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

05/23/94 _____ 05/25/94 _____ 07/01/94 _____
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21290
County FINNEY
SW NE NW Sec. 27 Twp. 25S Rge. 32 E
X W

1250 Feet from S/N (circle one) Line of Section
1430 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name NUSSER GU /A/ Well # 2HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 2870' KB 2881'

Total Depth 2771' PBTB 2769.50'

Amount of Surface Pipe Set and Cemented at 1006 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT I 11-30-95 SK
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid volume 2140 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ellen Hartzler
Title SR. STAFF ASSISTANT Date 12/12/94

Subscribed and sworn to before me this 12th day of December, 1994.

Notary Public Virginia J. Williams

Date Commission Expires _____ My Commission Expires 11/14/1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

Operator Name AMOCO PRODUCTION COMPANY Lease Name NUSSER GU /A/ Well # 2HI

Sec. 27 Twp. 25S Rge. 32
 East
 West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
OGALLALA BASE	881	KB
CHASE TOP	2541	
COUNCIL GROVE	2850	

List All E.Logs Run:

Compensated Spectral

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1006	Class C	450	
Production	7 7/8"	5 1/2"	15.5#	2771	Class C	500	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2616-2636; 2560-2592'; 2680-2690';	FRAC W/740 SXS 10-20 BRADY SAND & 11,764 GALS 30# FOAMED N2	2560-2636
		ACIDIZE W/1000 GALS 20% HCL	2680-2690

TUBING RECORD N/A	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. SI	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 2560-2690

Other (Specify) _____

DRILLERS LOG

AMOCO PRODUCTION COMPANY
NUSSER GU "A" NO. 2 HI
SECTION 27-T25S-R32W
FINNEY COUNTY, KANSAS

API#15-055-21290

COMMENCED: 05-23-94
COMPLETED: 05-25-94

SURFACE CASING: 1001' OF 8 5/8"
CMTD W/300 SX HL "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
150 SX PREM PLUS, 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0-1006
SAND & CLAY	1006-1091
RED BED & SAND	1091-2633
CHASE	2633-2771 RTD

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 19 1994

CONSERVATION DIVISION
WICHITA, KS

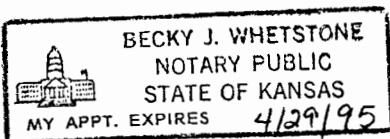
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A. J. Jacques
A. J. JACQUES

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25TH DAY OF MAY, 1994.



Becky J. Whetstone
BECKY J. WHETSTONE, NOTARY PUBLIC