

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ADD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06417Name: Union Pacific Resources CompanyAddress P.O. Box 7, MS 3006Fort Worth, TX 76101-0007

City/State/Zip _____

Purchaser: KN EnergyOperator Contact Person: Beth WetzelPhone (817) 877-7958Contractor: Name: Murfin Drilling Co.

License: _____

Wellsite Geologist: Tom Griffin

Completion Type of Completion

 New Well Re-Entry X Workover X Oil SWD SLOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: Union Pacific Resources CompanyWell Name: Spence #3Comp. Date 7/15/96 Old Total Depth 5300' X Deepening XXX Re-perf. Conv. to Inj/SWD X Plug Back 2671 PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 11-8-9611/13/96Date of START 11-8-96 Date Reached TD Completion Date of WORKOVER 11/13/96API NO. 15- 055-21492 0001 **COPY**County FinneyNE - NE - NW - Sec. 28 Twp. 25S Rge. 32 X E330 Feet from S/N (circle one) Line of Section2301 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Spence Well # 3Field Name HugotonProducing Formation ChaseElevation: Ground 2872 KB 2885Total Depth 5300 PBTD 2671Amount of Surface Pipe Set and Cemented at 1902 FeetMultiple Stage Cementing Collar Used? X Yes NoIf yes, show depth set 2982 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ W/ _____ SX cmt.

Drilling Fluid Management Plan REWORK 98 4-17-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

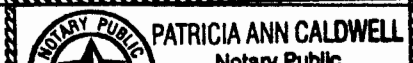
Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beth Wetzel /Beth WetzelTitle Regulatory Analyst Agent Date 4/16/97Subscribed and sworn to before me this 16 day of April, 19 97.Notary Public Patricia Ann CaldwellDate Commission Expires 03/01/2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 X KCC SWD/Rep NCPA
 X Plug Other

(Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

APR 17 1997

SIDE TWO

Operator Name Union Pacific Resources Company Lease Name Spence Well # 3
 Sec. 28 Twp. 25S Rge. 32 ☐ East ☒ West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Chase	2622	
Electric Log Run (Submit Copy.)	☐ Yes ☒ No	Morrow	4823	
List All E.Logs Run:		Mississippian	4835	
All logs filed 8/8/96				

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1902	Lite "A"	800	6% CACL2 & 25# sxs flocele
Production	7 7/8	5 1/2	15.5#	5299	1st Midcon	260	4% CACL2 & 50# Flocele
					2nd Midcon	275	4% CACL2 + 50# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☒ Plug Back TD ☐ Plug Off Zone	2671-2965	Prem.Plus Lite	300	CIBP

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2512' - 2513'	125 sxs Prem. Cmt.	2512'-13'
2	2526' - 32', 2542' - 50'	Frac w/102,880 # 12/20 Sand	2526-2626'
1	2570' - 86'; 2598' - 2602'		
1	2606' - 26'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8"	2640			
Date of First, Resumed Production, SWD or Inj. 11/20/96	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 201 Mcf	Water 0 Bbls.	Gas-Oil Ratio ---	Gravity ---

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACD-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____ Production Interval 2526' - 2626'