

33-25-32W

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

Operator: License # 5952
Name: Amoco Production Company
Address P O Box 800
Room 925
City/State/Zip Denver, Co 80201
Purchaser: _____
Contact Person: Ellen Hartzler
Phone (303) 830-5130
Contractor: Name: Cheyenne Drilling
License: 5832
Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
Oil SWD SLOW Temp.Abd.
 Gas ENHR SIGW
Dry Other (Core,WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBD
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____
10/22/93 10/24/93 1/25/94
Spud Date Date Reached TD Completion Date

API No. 15 055-21216
County Finney
SE NW NW Sec. 33 Twp. 25 Rge. 32 East West
4030 Foot from SW (circle one) Line of Section
4030 Foot from SW (circle one) Line of Section
Footage: Calculated from Hrouest Outside Section Corner:
NE, SE, NW, or SW (circle one)
Lease Name Staley GU Well # 2HI
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 2874' KB 2885'
Total Depth 2880' PBDT 2878.50'
Amount of Surface Pipe Set and Cemented at 1014 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
Foot depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 8-9-94
(Data must be collected from the Reserve Pit)
Chloride content 5800 ppm Fluid Volume 2140 bbls
Downsizing method used dried and filled
Location of fluid disposal if hauled offsite: _____

RECEIVED

Operator KANSAS CORPORATION COMMISSION
Lease Name _____ License No. _____
County CONSERVATION DIVISION Packet No. _____
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Ellen Hartzler
Title Sr. Staff Assistant Date March 30, 1994
Subscribed and sworn to before me this MARCH, 1994
Notary Public Susan Callahan
Notary Commission Expires August 02, 1994

K.C.C. OFFICE USE ONLY
F Letter of confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 AGS Plug Other IS
(Specify)

NO. 520
TBOJ

Operator Name Amoco Production Company Lease Name Staley GU Well # 2HI
 County Finney
 Sec. 33 Twp. 25 Rge. 32 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time taken on and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E. Logs Run:
COMPENSATED SPECTRAL GAMMA

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Herrington	2556	KB
Krider	2593	
Winfield	2634	
Towanda	2700	
Ft. Riley	2780	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1014	Class C	450	
Production	7 7/8"	5 1/2"	15.5#	2880	Class C	450	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	2644-2674'; 2588-2630';	Frac with 55,680# 10/20	
	2706-2742';	Brady Sand	
		Acidize with 1500 gal 20% HCL	

TUBING RECORD Size N/A Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj SI Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil _____ Bbls. Gas 300 Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease
 METHOD OF COMPLETION: Open Hole Perf. Dually Completed Commingled
 Production Inter 2588-2742
 (If vented, submit ACO-18) Other (Specify) _____