

*Amended

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA Inc.Address P. O. Box 26100City/State/Zip Oklahoma City, Ok 73126-0100Purchaser: EnronOperator Contact Person: Jerry LedlowPhone (405) 749-2309

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

 New Well X Re-Entry Workover

 Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
X Plug Back 4810 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

RE 8/17/93 * 8/26/93
~~Spud~~ Date CF Date Reached TD Completion Date
REENTRY

API NO. 055-20962000County Finney - C - SW - NW Sec. 3 Twp. 25S Rge. 33 X W3300 Feet from S/X (circle one) Line of Section4620 Feet from S/X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Tait B Well # 2Field Name PanomaProducing Formation Council GroveElevation: Ground 2902 KB 2913Total Depth 5200 PBDT 4810Amount of Surface Pipe Set and Cemented at 1849 FeetMultiple Stage Cementing Collar Used? x Yes NoIf yes, show depth set DV Tool @ 3095 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY JTA 7-31-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

 Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry LedlowTitle Staff Analyst Date 3/15/95Subscribed and sworn to before me this 15th day of March, 19 95.Notary Public Sammy L. PadillaDate Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

✓ KCC SWD/Rep NGPA
✓ KGS Plug Other
(Specify) IS

Operator Name OXY USA Inc. Lease Name Tait B Well # 2

Sec. 3 Twp. 25S Rge. 33
☐ East
☒ West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|-------------------------------------------------------|---------------------------------------------------------------------|-----------------------------------------|------------------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Winfield | 2613 | - 300 |
| Electric Log Run (Submit Copy.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Council Grove | 2858 | - 55 |
| List All E.Logs Run: | | Heebner | 3936 | + 1023 |
| | | Lansing | 4026 | + 1113 |
| | | Marmaton | 4538 | + 1625 |
| | | Morrow | 4912 | + 1999 |
| | | S-3 Sand | 4943 | + 2030 |
| | | Meramec | 4983 | + 2070 |

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|-----------------------------------------------------------------------------------------------------------------|-----------------|---------------|-----------------------------------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24 | 1849 | C | 725 | 6% gel |
| Production | 7 7/8" | 5 1/2" | 14 | 5199 | 1st stage 100sks 65/35 Class H w/6% gel | | |
| | | followed w/350sks Cl H poz w/2%gel. 2nd stage 260sks 65/35 Cl C w/6%gel followed w/300sks 50/50 Cl C w/ 2% gel. | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 4810'-4820' | Class "C" | 3 | 2% CaCl ₂ ; 10% Gilsomite <i>9% KCC</i> |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|----------------------------------------------------------------------------------------|--------------------------------------------------------------------------------|------------|
| 4 | 4847-4854 | Treated w/1500 gal diesel w/5% musol. | 4847-4854 |
| | CIBP @ 4820 | Frac w/16000 gal MY-T-Oil gel diesel 28570 # 20/40 Ottawa sand. | |
| 1 | 2865-84, 2853-60, 2840-48 | Acidized w/3000 gal 7 1/2% FE, Fraced w/32,000 gal gel 107,000# 10/20 Brady | 2840 -2884 |

| TUBING RECORD | Size 2 3/8" | Set At 2935 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|-----------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|----------------|-------------------------------------------------------------------------------|
| Date of First, Resumed Production, SWD or Inj. 9/22/94 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas 191 Mcf | Water 51 Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2840-2884

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-18.) ☐ Other (Specify) _____