

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09012 5447

Name: OXY USA INC.

Address: P.O. BOX 26100

City/State/Zip: OKLAHOMA CITY, OK 73126-0100

Purchaser: N N

Operator Contact Person: RAYMOND HUI

Phone: (405) 749-2471

Contractor: Name: Beredco Drilling Company

License: -

Wellsite Geologist: -

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENMR ☐ SIGW
☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: -

Well Name: -

Comp. Date - Old Total Depth -

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTB
☐ Commingled ☐ Docket No. -
☐ Dual Completion ☐ Docket No. -
☐ Other (SWD or Inj?) Docket No. -

Spud Date 7-23-92

Date Reached TD 8-1-92

waiting to
complete in
Council Grove

API NO. 15- 055-21117

County: Finney

C. NE NE NW Sec. 27 Twp. 25S Rge. 33 X

4950 Feet from S/N (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Postages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Drussell A Well # 2

Field Name Kansas Hugoton Gas

Producing Formation To be completed in Council Grov

Elevation: Ground 2923' KB 2934'

Total Depth 5250' PSTB -

Amount of Surface Pipe Set and Cemented at 1929' Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set DV Tool at 3206' Feet

If Alternate II completion, cement circulated from -

feet depth to - w/ - sx cnt.

Drilling Fluid Management Plan 2-LF-87
(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 213 bbls

Dewatering method used By evaporation

Location of fluid disposal if hauled offsite: -

Operator Name -

Lease Name - License No. -

- Quarter Sec. - Twp. 3 Rng. - E/W

County - Docket No. -

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 2-3-93

Subscribed and sworn to before me this 3rd day of February, 19 93.

Notary Public Sammy L. Andilla

Date Commission Expires 8-31-96

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
RECEIVED	
Distribution	
STATE CORPORATION COMMISSION	SWD/Rep
KCS	Plug
NCPA	
Other (Specify)	
FEB 8 1993	

Operator Name OKY USA Inc.Lease Name Drussell AWell # 2☐ EastCounty FinneySec. 27 Twp. 25S Rge. 33 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run: Ran Dual Induction
Focused Log; Z-Densilog; Compensated
Neutron, Minilog, GR; Caliper

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Winfield	2610	
Council Grove	2834	
Heebner	3915	
Lansing	3968	
Marm.	4574	
Morrow	4878	
Miss.	4994	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		80'	Redi-mix	6 1/2 yds	
Surface	12 1/4"	8 5/8"	24#	1929'	Cl. C	725 sx	6% gel
Production	7 7/8"	5 1/2"	14#	5244'	*Pls refer	to Prod.	Csg. data below.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				
	* Prod.	Csg. Cmt. data	1st stage	w/330 sx Cl. C cmt; 2nd stage 520 sx
	Cl. C	cmt. DV Tool	at 3206	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	Waiting for completion in the Council Grove	

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes	☐ No				
Date of First, Resumed Production, SWD or Inj.					Producing Method					☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio		Gravity			

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval