

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA Inc.Address P. O. Box 26100City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: _____

Operator Contact Person: Jerry LedlowPhone (405) 749-2309Contractor: Name: CheyenneLicense: 5382Wellsite Geologist: C. Colbett

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

3/22/93 _____ 3/26/93 _____ 5/24/93 _____
Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 055-21171County FinneySE NW NW Sec. 5 Twp. 25 Rge. 33 X W4030 Feet from S/N (circle one) Line of Section4030 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Spratt B Well # 3Field Name HugotonProducing Formation ChaseElevation: Ground 2910 KB _____Total Depth 3009 PBTD 2920Amount of Surface Pipe Set and Cemented at 1037 FeetMultiple Stage Cementing Collar Used? _____ Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 7-8-93
(Data must be collected from the Reserve Pit)Chloride content 3500 ppm Fluid volume 2950 bblsDewatering method used Evaporation

Location of disposal if hauled offsite:

Operator Name 1996

Lease Name _____ License No. _____

County Finney Sec. 5 Twp. 25 S Rng. 33 E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gregory C. Rowe Greg RoweTitle Facilities Engineer Date JUNE 14, 1993Subscribed and sworn to before me this 14 day of June, 1993.Notary Public Sammy L PadillaDate Commission Expires August 21, 1996

☒ K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) _____

Operator Name OXY USA Inc. Lease Name Spratt B Well # 3
 Sec. 5 Twp. 25 Rge. 33 ☐ East ☒ West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

MSG Gamma Collar
 Gamma Dual Spaced Neutron
 Compensated Spectral Natural Gamma

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Hollenberg	2524	397
Herington	2545	376
Winfield	2606	315
Ft Riley	2727	194
Council Grove	2827	94

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1037	C	525	6% gel 2 cact
Production	7 3/4"	5 1/2"	14	3007	C	580	6% gel 2 cact

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2524 - 2528	Acidize w/ 5000 gal 7.5% FE.	
2	2552 - 2556		
2	2578 - 2580	Frac w/ 86,100 gal gel wtr.,	
2	2606 - 2610		
2	2668 - 2672	244,340# 10/20 Brady Sand	

TUBING RECORD	Size 2 3/8"	Set At 2798	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj. (Waiting on Pipeline Connection)	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas 193 Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Production Interval 2524 - 2672

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____