

**STATE CORPORATION COMMISSION OF KANSAS**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**ACO-1 WELL HISTORY**  
**DESCRIPTION OF WELL AND USE**

Operator: License # 5952Name: Amoco Production CompanyAddress P.O. Box 800, Rm. 2444City/State/Zip Denver, CO 80201

Purchaser: \_\_\_\_\_

Operator Contact Person: Julie VictorPhone (303) 830-4009Contractor Name: Cheyenne DrillingLicense: 5382

Wellsite Geologist: \_\_\_\_\_

Date Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled Docket No. \_\_\_\_\_☐ Dual Completion Docket No. \_\_\_\_\_☐ Other (Specify or Inj) Docket No. \_\_\_\_\_F 12/92 5/14/92 DelayedSpud Date 5/14/92 Date Reached TD 5/14/92 Completion Date \_\_\_\_\_API No. 15 - 055-21064County FinneySW - SW - NE - NW Sec. 24 Twp. 25 Rge. 33 ☒ East West4030 Feet from S/N (circle one) Line of Section3850 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW, or SW (circle one)Lease Name Brown G.U. F Well # 2HIField Name HugotonProducing Formation ChaseElevation: Ground 2915' KB 2926'Total Depth 2981' PBTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 1034 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DD 11-27-92  
(Data must be collected from the Reserve Pit)Chloride content 5800 ppm Fluid Volume 2140 bblsDewatering method used dried and filled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Julie VictorTitle Permitting Representative Date 11/19/92Subscribed and sworn to before me this 19 day of November, 1992Notary Public Natalie M. WoodDate Commission Expires December 26, 1994

## K.C.C. OFFICE USE ONLY

F ☐ Letter of confidentiality Attached  
 C ☐ Wireline Log Received  
 C ☐ Drillers Timelog Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other

(Specify)

NOV 23 1992

## SIDE TWO

Operator Name Amoco Production Company

Lease Name

Brown G.U. F

Well #

2HI

County

FinneySec. 24 Twp. 25 Rge. 33 ☐ East  
☒ West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)☐ Log

Formation (Top), Depth and Datums

☒ SampleSamples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E. Logs Run:

Name

Top

Datum

Herington

2,574'

+352'

Krider

2,604'

+322'

Winfield

2,638'

+287'

Fort Riley

2,700'

+226'

Council Grove

2,866'

+ 60'

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1,034'	Class C	450	
Production	7-7/8"	5-1/2"	15.5#	2,981'	Class C	650	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumed Production, SWD or Inj	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Solid ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled \_\_\_\_\_  
(If vented, submit ACO-18) ☐ Other (Specify) \_\_\_\_\_

# DRILLERS LOG

AMOCO PRODUCTION COMPANY  
BROWN GU "F" NO. 2 H1  
SECTION 24-T25S-R33W  
FINNEY COUNTY, KANSAS

COMMENCED: 05-12-92  
COMPLETED: 05-15-92

SURFACE CASING: 1027' OF 8 5/8"  
CMTD W/300 SX LT "C", 2% C.C.,  
1/4#/SX FLO-CELE; TAILED IN W/  
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0-1034
SAND & CLAY	1034-1187
SAND, CLAY, & ANHYDRITE	1187-2050
RED BED & SHALE	2050-2725
CHASE & COUNCIL GROVE	2725-2981 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

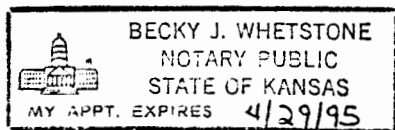
CHEYENNE DRILLING, INC.

*A. J. Jacques*

A. J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15TH DAY OF MAY, 1992.



*Becky J. Whetstone*

BECKY J. WHETSTONE, NOTARY PUBLIC

RECEIVED  
STATE OF KANSAS

OCT 1992