

KANSAS DRILLERS LOG

API No. 15 — 055 — 20,297
County Number

Operator
Champlin Petroleum Company

Address 6051 North Brookline, Suite 116 Okla City, Okla 73112

Well No. #2 Lease Name Moody Gas Unit

Footage Location 1890 feet from (N) ~~X~~ line 2640 feet from ~~NE~~ (W) line

Principal Contractor Service Drilling Company Geologist D. Elich

Spud Date 5-28-78 Total Depth 3155 P.B.T.D. 3115

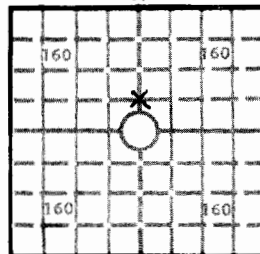
Date Completed 7-1-78 Oil Purchaser Gas - Colorado Interstate

S. 29 T. 25 R. 33 ~~W~~

Loc. 660' S/C N2

County Finney

640 Acres
N



Locate well correctly
2943

Elev.: Gr.

DF KB 2951

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg	12-1/4"	8-5/8"	20#	734'	65-35 poz Class H	200 150	6% gel 2% CaCl
Production Csg	7-7/8"	5-1/2"	14#	3154'	litewate 50-50 poz-mix	500 100	18% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft. Size & type Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2999	

See page #2

CONSERVATION DIVISION
Wichita, Kansas

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6000 gal 7-1/2% HCL acid	2840'-2938'
120,000 gal water and 120,000# 10-20 sand	2840'-2938'

INITIAL PRODUCTION

Date of first production 6-30-78 Producing method (flowing, pumping, gas lift, etc.) flowing

RATE OF PRODUCTION PER 24 HOURS Oil 0 bbls. Gas 1819 est MCF Water 120 bbls. Gas-oil ratio CFPB

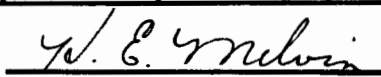
Disposition of gas (vented, used on lease or sold)

Waiting on pipe line connection

Producing interval (s)

2840'-2938 Council Grove

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Champlin Petroleum Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. #2	Lease Name Moody Gas Unit		Gas
S 29 T 25 R 33 $\frac{E}{W}$			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Sand	0	444	<u>Logs run</u> Nuclear log
Sand, Red Bed, Shale	444	1000	
Sand, Shale, Lime	1000	2047	
Shale, Lime	2047	3155	
Perforations = shots/ft = size = depth 1 jet 3/8 2934-38 1 jet 3/8 2912-17 1 jet 3/8 2902-06 1 jet 3/8 2896-2900 1 jet 3/8 2880-88 1 jet 3/8 2870-74 1 jet 3/8 2850-60 1 jet 3/8 2840-48 Total of 94 holes			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 H. E. Melvin Signature District Clerk Title 9-13-78 Date		

29-25-33w

CHAMPLIN PETROLEUM COMPANY

MOODY GAS UNIT NO. 2 WELL
FINNEY COUNTY, KANSAS

OPERATION COMMENCED: 5/28/78

OPERATION COMPLETED: 6/1/78

DRILLERS LOG

5/28/78	0 - 444	Sand
5/29/78	444 - 1000	Sand, Red Bed, Shale
5/30/78	1000 - 2047	Sand, Shale, Lime
5/31/78	2047 - 2740	Shale, Lime
6/1/78	2740 - 3155	Shale, Lime

CASING RECORD

5/29/78	Ran 18 Jts. 8 5/8" 20# casing. Set at 734'. Cement with 200 sks. 65/35 Pozmix, 6% gel, and 150 sks. Class "H", 2% c.c.
6/1/78	Ran 78 Jts. 5 1/2" casing (14#). Set at 3155'. Cement with 500 sks. Howco Lite and 150 sks. Pozmix, 18% salt.