

2/26/87
KCC

RELEASED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
MAR 1 1987
OIL & GAS CONSERVATION DIVISION

FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P. O. Box 5444
City/State/Zip Denver, CO 80217
Purchaser Permian
Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 9137
Name Unit
Wellsite Geologist R. C. Stever
Phone (303) 298-2294

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

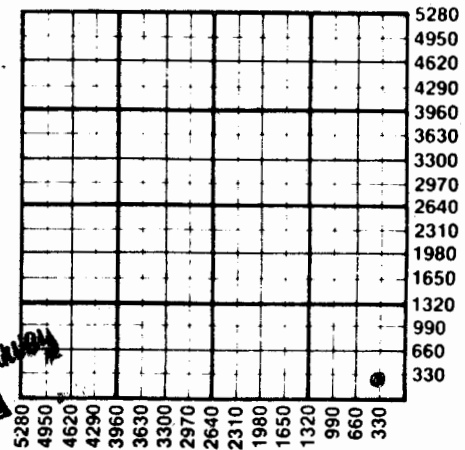
Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
9/30/85 10/7/85 11/26/85
Spud Date Date Reached TD Completion Date
5330' 5027'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 2007 feet

METHOD OF COMPLETION

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

API NO. 15-055-20611
County Finney
SE SE SE 30 25S 33
..... Sec. Twp. Rge.
330
..... Ft North from Southeast Corner of Section
330
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Jones 1-J Well # #2
Field Name Wildcat PLYWELL
Producing Formation Marmaton
Elevation: Ground 2933' 2952' KB.....
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # CC-98,013
..... (CC-19,974)

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T 85-856
Division of Water Resources Permit #
225' S of oil well
☒ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West
☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner

Production Interval

☐ Open Hole ☒ Perforation
☐ Other (Specify)
☐ Dually Completed
☐ Commingled
4578-85

* 190 sxs 50/50 POZ + 2% CaCl₂

SIDE TWO

Jones 1-3

2

Operator Name Mobil Oil Corporation Lease Name..... ~~1-1 Jones~~ Well #..... ~~1~~
 KC-KCSec....30.... Twp...25S.... Rge...33.... ☐ East ☒ West County.....Finney.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Acid/Frac Record

7,800 gal pad - Maxi-0-74
 2,500 gal Maxi-0-74 w/1 ppg 20/40
 2,500 gal Maxi-0-74 w/2 ppg 20/40
 2,500 gal Maxi-0-74 w/3 ppg 20/40
 1,260 gal flush

Name	Top	Bottom
Wellington	2232	
Chase	2550	
Winfield	2606	
Council Grove	2826	
Admire	3015	
Wabaunsee	3224	
Shawnee	3549	
Lansing	4010	
Kansas City	4197	
Marmaton	4499	
Cherokee	4632	
Morrow	4871	
Chester	4988	
St. Louis	5064	
Spugen	5221	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	9-5/8"	36#	2007'	Lite	660	3% CaCl ₂
Production	8-3/4"	5 1/2"	15.5#	5069'	"H"	100	3% CaCl ₂
					"H"	240	10% CaCl ₂
				*	Lite	110	3% CaCl ₂

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
28 shots total	4578-85	(see above)	

TUBING RECORD

Size Set At Packer at
 2-7/8" 4595' 4440

Liner Run ☒ Yes ☐ No