

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACG-2 AMENDMENT TO WELL HISTORY

Operator: License # 5447  
Name OXY USA Inc.  
Address P. O. Box 26100  
Oklahoma City, OK 73126-0100  
City/State/Zip \_\_\_\_\_

Purchaser NNG

Operator Contact Person Raymond Hui  
Phone (405) 749-2471

Designate Type of Original Completion  
 New Well     Re-Entry     Workover  
  
 Oil                       SWD                       Temp Abd  
 Gas                       Inj                       Delayed Comp.  
 Dry                       Other (Core, Water Supply etc.)

Date of Original Completion: 12-22-1987

DATE OF RECOMPLETION:  
3-24-1988                      1-19-1989  
Commenced,                      Completed

Designate Type of Recompletion/Workover:  
 Deepening     Delayed Completion  
 Plug Back     Re-perforation  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled;    Docket No. \_\_\_\_\_  
 Dual Completion;    Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

API NO. 15- 055-20734

County Finney

W/2 NE/4 NE/4    Sec 31    Twp 25S    Rge 33     East  
 West

4620    Ft North from Southeast Corner of Section  
990    Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Jones D    Well # 2

Field Name Panoma

Name of New Formation Council Grove

Elevation: Ground 2948    KB 2959  
Section Plat

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

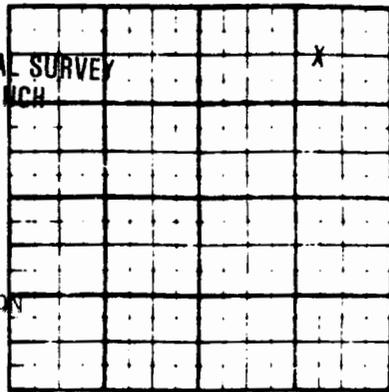
APR 21 1989

RECEIVED

STATE CORPORATION COMMISSION

APR 20 1989

CONSERVATION DIVISION  
Wichita, Kansas



K. C. C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
.....  
.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries    Title Engineering Manager    Date 4-17-1989

Subscribed and sworn to before me this 17th day of April 19 89

Notary Public Marsha G. Wilson    Date Commission Expires 4-1-92

Operator Name OXY USA Inc. Lease Name Jones D Well # 2  
 Sec 31 Twp 25S Rge 33  East  West County Finney

RECOMPLETED FORMATION DESCRIPTION:

Log  Sample

Name	Top	Bottom
Council Grove	2839	2920'

Ran cement evaluation log from 2999-1900' & CBL/CCI w/GR from 2999' to surface.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	2839	2920	No additional cementing/squeeze		record.
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
4	2839-2857'; 2861-2871' 2874-2887'; 2891-2905' 2911-2920'; (65'; 260 holes)	Acidized w/4000 gals 15% HCL. Frac'd Council Grove w/97900 gal N <sup>2</sup> foam. Total load 30,468, gal gelled water & 1.03 MMSCF N <sup>2</sup> .

PBTD 2999 Plug Type Cement

TUBING RECORD:

Size 2-3/8" Set At 2932' KB Packer At --- Was Liner Run?  Y  X N  
 Date of Resumed Production, Disposal or Injection 1-19-1989  
 Estimated Production Per 24 Hours --- bbl/oil --- bbl/water  
265 MCF gas --- gas-oil ratio