

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA INC.Address P.O. BOX 26100City/State/Zip OKLAHOMA CITY, OK 73126-0100Purchaser: Northern Natural PipelineOperator Contact Person: RAYMOND HUIPhone (405) 749-2471Drill Contractor Name: Cheyenne Drilling CompanyLicense: 5382Wellsite Geologist: Robert Vick

Signate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENMR ☐ SIGW☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTB☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____

-29-92 10-2-92 11-5-92
Spud Date Date Reached TD Completion Date

APT NO. 15- 055-21141County Finney

Country _____

Approx. _____

NE SE NW Sec. 34 Twp. 25S Rng. 33 ☒ E3340 Feet from SW (circle one) Line of Section2680 Feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Gann B Well # 3Field Name PanomaProducing Formation Council GroveElevation: Ground 2908' KB 2919'Total Depth 3100' PSTB 3048Amount of Surface Pipe Set and Cemented at 1110' FeetMultiple Stage Cementing Cellar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cmt.

Drilling Fluid Management Plan 12-2-92
(Data must be collected from the Reserve Pit)Chloride content 3900 ppm Fluid volume 121 bblsDewatering method used By evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. 3 Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Barby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature VIC TUMLINSONTitle DRILLING OPERATIONS MANAGER Date 11-5-92Subscribed and sworn to before me this 5th day of November,
19 92.Notary Public Johnny B. PadillaDate Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC
☒ KGS

☐ SWB/Rep
☐ Plug

☐ NEPA
☒ Other
(Specify)

NOV 16 1992

Operator Name OKY USA, Inc.Lease Name Gann BWell # 3Sec. 34 Twp. 25S Rge. 33☐ EastCounty Finnely☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ NoList All E.Logs Run: Ran CCL w/GR &
Compensated Neutron Log☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Surface	0	1125
Shale	1125	1398
Glorietta Sand	1398	1554
Shale	1554	3015
Shale & Lime	3015	3100

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1110'	Cl. C	525	6% gel
Production	7 7/8"	5 1/2"	14#	3100'	Cl. C	500	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2836 - 2848 (Net feet 12; perf 7)	Acidized Chase w/5000 gal.	2836-2910
	2854 - 2864 (Net feet 10; perf 6)	of 7 1/2% FE acid	
	2870 - 2878 (Net feet 8; Perf. 5)	Frac'd w/40800 gal. gel	2836-2910
	2887 - 2896 (Net feet 9; perf. 6) 2900 - 2910 (Net feet 10; perf 6)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2836'		☐ Yes ☒ No

Date of First, Resumed Production, SMD or Inj.	Producing Method
Waiting for PL connection	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Net	Water	Sbls.	Gas-Oil Ratio	Gravity
			224	MCED				

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cemented
☐ Other (Specify) _____

Production Interval

2836-2910'