

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

S

API NO. 15-055-20647

County...Finney.....

N2 NE SW 15 25S 34 ☐ East
NW ☒ West

2500
3330
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

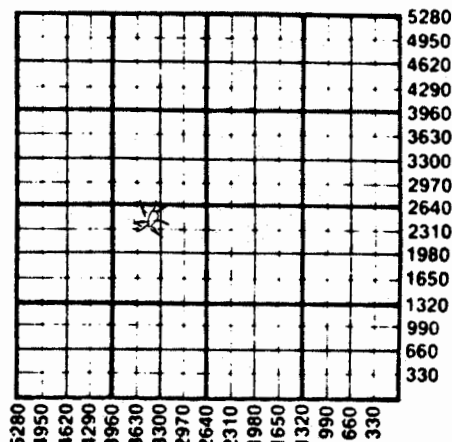
Lease Name.....Brown #22 Farm.....Well #.....23

Field Name.....Panoma.....

Producing Formation.....Council Grove.....

Elevation: Ground.....2962.....KB.....2978.5

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket #.....CD-4389.....☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain).....Hauled.....
(purchased from city, R.W.D. #)

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Mobil Oil Corporation
Name
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser.....Northern Natural Gas.....

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 6666
NRG Drilling Inc.
Name

Wellsite Geologist B. B. Robinson
Phone (303) 298-3646

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

3/9/86 3/15/86 4/24/86
.....
Spud Date Date Reached TD Completion Date
5250 3024
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1959 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been met.

Operator Name Lease Name..... Well #.....

Sec...15.... Twp...25S... Rge...34.... ☐ East ☒ West County...Finney.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Chase 2476
 Council Grove 2783

Frac Data Report:

48 gals acid
 476 gals X-Link gel pad
 119 gals X-Link gel w/1 ppg 12/20
 167 gals X-Link gel w/2 ppg 12/20
 374 gals X-Link gel w/4 ppg 12/20
 167 gals X-Link gel w/5 ppg 12/20
 146 gals X-Link gel w/6 ppg 12/20

Estimated Production
 Per 24 Hours

Bbls

160

MCF

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease

2814-2832

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	8 5/8"	32#	1959'	65/35 POZ	800	3% CaCl ₂
.....						100	3% CaCl ₂
Production.....	7 7/8"	5 1/2"	15.5#	3135'	50/50 POZ	350	2% Total gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
2	2814-2832		
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run
.....	2 3/8"	2836		☒ Yes ☐ No

Date of First Production Producing Method
 -ata ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....