

Operator Name McCoy Petroleum Corporation Lease Name Brown "A" Well # 1-16

Sec. 16 Twp. 25S Rge. 34 ☐ East ☒ West County Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 4794-4830' 30-45-30-45
Rec. 45' mud
ISIP 1232# FSIP 1163#
FP 84-84# 84-84#

DST #2 4880-4925' 30-45-30-45
Rec. 15' mud
ISIP 106# FSIP 64#
FP 42-42# 42-42#

DST #3 5035-5080' Packer Failure
DST #4 5056-5080' Packer Failure
DST #5 5076-5106' Packer Failure
DST #6 5008-5107' Packer Failure

Name	Top	Bottom
Winfield	2524	(+ 448)
Council Grove	2741	(+ 230)
Heebner	3790	(- 818)
Toronto	3807	(- 835)
Lansing	3835	(- 863)
Stark	4284	(-1312)
Marmaton	4414	(-1442)
Pawnee	4494	(-1522)
Ft. Scott	4530	(-1558)
Cherokee	4540	(-1568)
Atoka	4734	(-1762)
Morrow	4812	(-1840)
Mississippian	4937	(-1965)
RTD	5200	(-2228)

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1886'	Poz	650	2% CaCl ₂
Production	7-7/8"	5-1/2"	15.5#	5195'	Thix Set	175	3% KCL

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth
4	4542-4545			Acid/500	Same
4	5084-5090			Acid/750 gal. Acid/3000 gal.	Same
4	5066-5074			Acid/1000 gal.	Same
4	5090-5095			Frac. 23,000 gal. x 29.300#sd	5066-5095
4	4819-4826			Acid/500	Same

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	None				

Date of First Production	Producing Method
None	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....