

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050

Name: Hummon Corporation

Address 950 N. Tyler

City/State/Zip Wichita, KS 67212

Purchaser: Koch Oil

Operator Contact Person: Kent Roberts

Phone (316) 773-2300

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Onsite Geologist: Brad Rine

Completion Type of Completion
 New Well Re-Entry Workover

Oil SLD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-28-97 10-12-97 1-2-98
Spud Date Date Reached TD Completion Date

API NO. 15- 055-2158 ² 0000
County Finney
80'E-S/2-SW - SE Sec. 15 Twp. 25S Rge. 34 ^E X ^W W
330 Feet from (S) (circle one) Line of Section
1900 Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (E) NW or SW (circle one)
Lease Name OJ Brown Well # 1
Field Name Wildcat
Producing Formation Morrow Sand
Elevation: Ground 2958 KB 2968
Total Depth 5332 PBSD 5178
Amount of Surface Pipe Set and Cemented at 1949 Feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 3199 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1, 4-30-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume 1170 bbls

Dewatering method used hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name John T. Brown

Lease Name Morris B-1 License No. 8757

Quarter 19 Sec. 24 Twp. S Rng. 31 ^E (W)

County Finney Docket No. C-16812

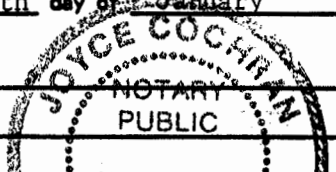
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months. If requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Roberts
Title Lease Operations Manager Date 1-7-98

Subscribed and sworn to before me this 7th day of January, 1998.

Notary Public Joyce Cochran
Notary Commission Expires 4-10-99



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep
 KGS Plug NSPA
 Other (Specify) IS

JAN 8 1998

Operator Name Hummon Corporation Lease Name OJ Brown Well # 1

Sec. 15 Twp. 25S Rge. 34 East West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run:
NDL, DIL, MICRO, SONIC, BOND

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	1943	+1025
Heebner	3880	- 912
Lansing	3930	- 962
Kansas City	4319	-1351
Fort Scott	4628	-1660
Cherokee Sh.	4640	-1672
Atoka	4845	-1877
Morrow Sh.	4920	-1952
St. Gen.	5059	-2091
St. Louis	5066	-2098

CASING RECORD TD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8ths	24#	1949	Lite/ClassA	700/150	2% gel 3% CC
Production	7 7/8	5 1/2	15.5#	5178	ASC	150	Cal-Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3199	Light	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JHPF	4963-4976	1500 gal 7 1/2% w/additives	

TUBING RECORD Size 2 7/8 Set At 5028 Packer At -- Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 1-6-98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	288	0	0		

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) 4963-4976'