

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5293
Name: Helmerich & Payne, Inc.
Address: P. O. Box 558

City/State/Zip: Garden City, Kansas 67846
Purchaser: EOTT
Operator Contact Person: Ken Jehlik or Art Childers
Phone: (316) 276-3693
Contractor: Name: Cheyenne Drilling Rig 2
License: 5392
Wellsite Geologist: Bradford Rine
Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____
11-21-95 12-05-96 02-14-96
Spud Date Date Reached TD Completion Date
State Test

API NO. 15- 055-21447-0000 **30-25-34 W**
County Finney **CONFIDENTIAL**
NE SE SE Sec. 30 Twp 25s Rge. 34 X W
780' Feet from S (circle one) Line of Section
330' Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Reeve Well # B-1
Field Name Wildcat
Producing Formation Morrow
Elevation: Ground 2992 KB 3603
Total Depth 5300 PBD 5202'
Amount of Surface Pipe Set and Cemented at 1907 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 3078 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACE I 5-30-96
(Data must be collected from the Reserve Pit)

Chloride content 1700 ppm Fluid volume 4000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jehlik AC
Title Dist Mgr Date 2-21-96
Subscribed and sworn to before me this 21 day of February,
19 96.
Notary Public Judith R. Schaefer
Date Commission Expires August 15, 1996

K.C.C. OFFICE USE ONLY			
F	☒	Letter of Confidentiality Attached	
C	☒	Wireline Log Received	
C	☒	Geologist Report Received	
RECEIVED			
KANSAS CORPORATION COMMISSION			
Distribution			
☐ KCC	☐ SWD/Rep	☐ NGPA	☐ Other
☐ KGS	☐ Plug	☐ FEB 21 1996	☐ Specify