

FORMATION RECORD

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Sands, Redbed	0	578			
dbed, Sand	578	1304			
sand, Shale	1304	1700			
Shale	1700	2152			
Lime	2152	2320			
Shale	2320	2630			
Lime	2630	3015			
TD		3015			

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4-25-35W PC
State Geological Survey
WICHITA BRANCH

STATE OF KANSAS
STATE CORPORATION COMMISSION - CONSERVATION DIVISION
245 North Water
Wichita, Kansas 67202

FORM C-2

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G. S. Kansas 1935)

LEASE OWNER Amoco Production Company

OFFICE ADDRESS P. O. Box 432 Liberal, Kansas 67901

LEASE NAME Shields Gas Unit /CG/ WELL NO. 2 COUNTY Kearny (W)

EXACT SPOT LOCATION 2050' ENL x 2640' FEL SEC. 4 TWP. 25 RGE. 35 (0)

CONTRACTOR Service Drilling Company

OFFICE ADDRESS P. O. Box 910 Borger, TX 79007

Drilled with (~~Rotary~~) or (Rotary) tools: Date pipe set 7-30-80

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12-1/4 Csg. (new) or (~~new~~) Size 8-5/8 Wt. 24

Depth 607 Where set 607

METHOD OF CEMENTING

Cement: Amount and kind 250 sx 65/35 Poz x 150 sx Class "H"

Method: (By Service Co., Dump, Tog., etc.) Service Co.

Est. Height.Cement behind pipe Surface

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 578

Name of lowest fresh water producing stratum Ogallala

Surface elevation of well 2989

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Kearny

I, Gale McCord, of the Amoco Production Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

RECEIVED
STATE CORPORATION COMMISSION
OCT 30 1980
CONSERVATION DIVISION
Wichita, Kansas