

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Release
2003
From
Confidential

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address P. O. BOX 351
City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: NONE-D&A
Operator Contact Person: DAVID W. KAPPL
Phone (316) 624-6253

Contractor: Name: BIG "A" DRILLING
License: 31572

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
7-22-98 8-3-98 10-12-98
Spud Date Date Reached TD Completion Date

API NO. 15- 093-21625-0100

County KEARNY
APPX: _____ E
SE - SW - SW - SE Sec. 34 Twp. 25 Rge. 35 X W

SHL: 160 Feet from X (circle one) Line of Section
SHL: 2120 Feet from E (circle one) Line of Section
BHL: 354 FSL & 1308 FEL
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name H.I.V AKERS "A" Well # 1

Field Name PLEASANT PRAIRIE EAST

Producing Formation NONE

Elevation: Ground 2998.7 KB _____

Total Depth 5515 MD, 5353 TVD PBDT 4120

Amount of Surface Pipe Set and Cemented at 1915 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3102 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DLA, 1-11-99 U.C.
(Data must be collected from the Reserve Pit)

Cl content 1000 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
Title DRILLING TECHNICAL ASSISTANT Date 10-20-98
Subscribed and sworn to before me this 20th day of October
19 98.
Notary Public Shirley J Childers
Date Commission Expires _____

NOTARY PUBLIC - State of Kansas
SHIRLEY J. CHILDERS
My Appt. Exp. 11/14/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator AMERICAN PETROLEUM CORPORATION Lease Name HJV AKERS "A" Well # 1

Sec. 34 Twp. 25 Rge. 35
 East
 West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: DIL, ML, CNL-LDT, SONIC, DIR. SURV.
 CBL-CCL-GR.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
B/STONE CORRAL	1898	
KRIDER	2425	
COUNCIL GROVE	2800	
B/HIEBNER	3886	
MARMATON	4592	
PAWNEE	4704	
MORROW	5056	
STE. GENEVIEVE	5250	
ST. LOUIS	5302	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1915	65/35 C/POZ/CLASS C.	455/100	6%GEL, 2CC, 1/4#SK CF/3CC, 1/4#SK CF.
PRODUCTION	7-7/8"	5-1/2"	15.5	4348	50/50 POZ/H.	100	2%GEL, 10% SALT, .75% D60, 2% D46, 1/4#SK CF.
			FO TOOL @	3102	NONE - TO P&A		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4247-4254, CIBP @ 4295.		
2	4144-4156, CMT RTNR @ 4200, CIBP @ 4120.		
2	4025-4040.		

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval NONE-D&A