

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note

Well No.

2

Lease Name

C. A. Loucks "B"

S 28 T 25 R 35 E  
W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	46	Stone Corral	1810
Sand & Clay & blue Shale	46	745		
Red Bed	745	855	Chase	2455
Red Bed & Gyp	855	1410		
Sand	1410	1520	Council Grove	2762
Shale & Gyp	1520	1660		
Shale & Anhydrite	1660	1970		
Anhydrite & Shale	1970	2255		
Lime & Shale	2255	2525		
Shale & Lime	2525	2725		
Lime & Shale	2725	3000		
R.T.D.		3000		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

C.J. PARK

Signature

PRODUCING ACCOUNTING SUPERVISOR

Title

5-13-81

Date

881LES

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217

September 25, 1981

Kansas State Corporation Commission  
Conservation Division  
200 Colorado Derby Bldg.  
202 West First Street  
Wichita, Kansas 67202

Attn: Allaweas Winfrey

Gentlemen:

As stated in our letter dated June 2, 1981, we are forwarding to you Four Point Flow Potential Test results for the Kansas gas wells listed below. Kansas C-10 Completion reports were submitted for these wells at an earlier date, however, the test results were not available to us in enough time to comply with KCC Rule 82-2-125.

<u>Lease Name</u>	<u>Well #</u>	<u>S-T-R</u>	<u>Test Results</u>
O. M. Akers Unit	2	35-25S-35W	1200 mcf
— Brown 15 Unit	16	29-25S-34W	3120 "
Brown 19 Unit	20	31-25S-34W	1840 "
C. A. Loucks Unit B	2	28-25S-35W	1030 "
Tate Holdridge Unit	2	21-25S-35W	1480 "
Tate White Unit	2	27-25S-35W	810 "
Ward Tate Unit	2	33-25S-35W	1030 "
Mann #1 Unit	2	1-33S-36W	2300 "

KANSAS DRILLER'S LOG

Released  
2/26/82

28-25-35W

State Geological Survey  
WICHITA, BRANCH

LEASE: C. A. LOUCKS UNIT B #2  
OWNER: MOBIL OIL CORPORATION  
SPUD: 1-13-81  
COMP: 1-17-81

LOCATION: NE SW  
SECTION 28-25S-35W  
KEARNY COUNTY, KANSAS  
CASING: 8 5/8" SET @ 784'  
5 1/2" SET @ 3000'

Sand	46
Sand & Clay & Blue Shale	745
Red Bed	855
Red Bed & Gyp	1410
Sand	1520
Shale & Gyp	1660
Shale & Anhydrite	1970
Anhydrite & Shale	2255
Lime & Shale	2525
Shale & Lime	2725
Lime & Shale	3000
R.T.D.	3000

STATE OF KANSAS: ss.

I, William C. Wakefield do hereby certify that this is a true and correct Driller's Log on the C. A. LOUCKS UNIT B #2, located NE SW of Section 28-25S-35W, Kearny County, Kansas, as shown by the daily drilling reports.

EARL F. WAKEFIELD, INC.

11/11/81