

15-093-20385

State Geological Survey

KANSAS DRILLERS LOG

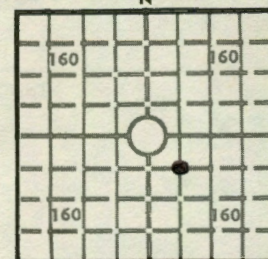
API No. 15 — 093 — 20,383
County Number

S. 2 T. 25 R. 36 ^N_W

Loc. C NW SE

County Kearny

640 Acres
N



Locate well correctly

Elev.: Gr. 2995

DF _____ KB _____

Operator

Champlin Petroleum Company

Address

6051 North Brookline, Suite 116 Oklahoma City Okla. 73112

Well No. #2

Lease Name

Bahntge Gas Unit

Footage Location

1980 feet from ^N(S) line 1980 feet from (E) ^W line

Principal Contractor

Service Drilling Company

Geologist

V. M. Tucker

Spud Date

7-20-77

Total Depth

2890

P.B.T.D.

2862

Date Completed

8-16-77

~~OK Petroleum~~ Gas Purchaser

Colorado Interstate

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg.	12 $\frac{1}{4}$ "	8-5/8"	24#	738'	50-50 Pozmix Class H	200 150	2% CaCl 2% CaCl
Production csg	7-7/8"	5-1/2"	14#	2887'	Litewate Pozmix	600 100	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 2	Jet	2672-78' 2735-44'
			2 2	Jet	2687-91' 2752-64'
			2	Jet	2694-97'
			2	Jet	2702-06'
			2	Jet	2724-30'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2856'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gals. 15% HCl acid & 110 ball sealers	2672-2764'
Fraced w/120,000 gals water and 100,000# 10-20 sand	2672-2764'

INITIAL PRODUCTION

Date of first production 8-11-77	Producing method (flowing, pumping, gas lift, etc.) Flowed
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	bbls. 3200 (est) MCF 30 bbls. CFPB
Disposition of gas (vented, used on lease or sold) Vented	Producing interval(s) 2672-2764'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation
Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody
is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Operator Champlin Petroleum Company		Designate type of completion: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas
Well No. 2	Lease Name Bahntge Gas Unit	
S <u>2</u> T <u>25S</u> R <u>36</u> <u>W</u>		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Ran Gamma Ray-Neutron Log	
			2862-1200'	
Sand	0	420		
Shale, gypsum	420	740		
Sand, lime, shale, gypsum	740	1833		
Lime, shale	1833	2480		
Lime	2480	2890		
TD	2890			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>H. E. Melvin</i>
	Signature
	DISTRICT CLERK
	Title
	September 16, 1977
	Date