

2-25-37w ORIGINAL

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 093-21341

County KEARNY

SW - NE - NE Sec. 2 Twp. 25S Rge. 37 X W

1250 Feet from S/N (circle one) Line of Section

1250 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name DAN UNIT Well # 3HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3216' KB 3227'

Total Depth 2804' PBDT 2802'

Amount of Surface Pipe Set and Cemented at 605 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 of 12-5-94
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid volume 2140 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5952

Name: AMOCO PRODUCTION COMPANY

Address P. O. BOX 800 ROOM 925

City/State/Zip DENVER, CO 80201

Purchaser:

Operator Contact Person: ELLEN HARTZLER

Phone (303) 830-5130

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: None

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
Gas ENHR X SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Plug Back Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.

02/18/94 02/21/94 04/15/94
Spud Date Date Reached TD Completion Date

RECEIVED

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *P. Ellen Hartzler*
Title SR. STAFF ASSISTANT Date 7/21/94

Subscribed and sworn to before me this 21st day of July 1994.

Notary Public *Susan Collette*
Date Commission Expires August 02, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name AMOCO PRODUCTION COMPANY Lease Name DAN UNIT Well # 3H1Sec. 2 Twp. 25w Rge. 37
 East
 WestCounty KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)Samples Sent to Geological Survey Yes NoCores Taken Yes NoElectric Log Run Yes No
(Submit Copy.)List All E.Logs Run: COMPENSATED SPECTRAL GAMMA Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Herrington	2570	KB
Krider	2590	
Winfield	2637	
Towanda	2680	
Ft. Riley	2734	

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	605	Class C	300	2% CaCl ₂ 75 lbs Flocele
Production	7 7/8"	5 1/2"	15.5#	2804	Class C	500	10% EA-2 1% CaCl ₂ 125 lbs Flocele 15% SALT 265 lbs Halad-322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2734-2764; 2680-2710'; 2637-2654'; 2570-2606';	FRAC W/2,280 5X5 SAND & 62,205	2734-2764
		GALS GEL	2680-2710
			2637-2654
			2570-2606

TUBING RECORD N/A	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. ST _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		240			

Disposition of Gas: METHOD OF COMPLETION

 Vented Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 2570-2764 Other (Specify) _____

Production Interval

DRILLERS LOG

AMOCO PRODUCTION COMPANY
DAN GU NO. 3 HI
SECTION 2-T25S-R37W
KEARNY COUNTY, KANSAS

COMMENCED: 02-18-94
COMPLETED: 02-21-94

SURFACE CASING: 605' OF 8 5/8"
CMTD W/150 SX LT "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE.

FORMATION	DEPTH
SURFACE HOLE	0- 615
RED BED	615-2025
LIME & SHALE	2025-2400
SHALE & LIME	2400-2680
LIME & SHALE	2680-2804 RTD

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KANSAS CORPORATION COMMISSION

JUL 22 1994

CONSERVATION DIVISION
WICHITA, KS

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A.J. JACQUES

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21ST DAY OF FEBRUARY, 1994.

BECKY J. WHETSTONE, NOTARY PUBLIC

