KANSAS DRILLERS LOG API No. 15			U St	ate	Genloair	of Outside	127	\cup			
Operator Amoco Production Company Address P. O. Box 432 - Liberal, Kansas 67901 Well No. 2 Loss Name 1400 Seafron (8) 13 line 1350 feet from (8) 130 line 1400 Seafron (8) 13 line 1350 feet from (8) 130 line Principal Controller Service Drilling Company Tested Depth 7-17-76 Oil Perchaser 7-17-76 CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string 120 hole foliated files college (8) line (8) line 1350 feet from (8) 130 line CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string 120 hole foliated files college (8) line (8) lin	KANSAS DRILLEI	RS LOG					y		s. <u>4</u>	т. <u>2:</u>	5S R. 37 W
Address Amoco Production Company Address Amoco Production Company Address Amoco Production Company Address Amoco Production Company Woll Mr. Less Near Shell Cas Unit Posterior Company Shell Cas Unit Footcompleted Company Symbol Edit Company Symbol Edit Company Footcompleted Company According Company Total Depth P.B.T.D. Casing RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hale drilled Size cusings as it is, about the confidence of the confidence o	API No. 15	093		20.	319				Loc1	<u>400'</u>	' FSL & 1350' FEI
Amoco Production Company Address P. O. Box 432 - Liberal, Kaneas 67901 Well No. 2		County		Nui	mber				County		Kearny
Address P. O. Box 432 - Liberal, Kansas 67901 Well No. 2 Frestrage Leastines 1400 feet from (N) (s) line 1300 feet from (N) (s)	Operator							· ·	- County		
Production Production Production Production Packer act at at a Production Packer act at at a Packer act at a Packer act at at a Packer act act a Packer a		uction Com	Pany						_		N .
Well No. 2 She11 Gas Unit		/00 · */1-	• •			^1			<u> -</u>		┝╀┥┥╗┥
Shell Gas Unit Footspic Location 1400 feet from (R) (3) line 1350 feet from (E) (20K line 1400 feet from (R) (3) line 1350 feet from (E) (20K line 1400 feet from (R) (3) line 1350 feet from (E) (20K line 1400 feet from (E) (20K li			ral,	Kans	as 6/9	01			 - }	-	
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Principal Contractor Service Drilling Company Sput Date 6-29-76 2955 Dote Completed 7-17-76 CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size to the completed Surface 12-1/4 8-5/8 24.00 637 Class "H" 385 Production 7-7/8 5-1/2 15.50 2955 Special 850 Class "H" 385 Production 7-7/8 5-1/2 15.50 2955 Special 850 Class "H" 385 Production 7-7/8 5-1/2 15.50 2955 Special 850 Class "H" 385 PERFORATION RECORD LINER RECORD Top, II. Batton, II. Seeks cement Shots per II. Size 6 type 2772-74, 2776-82 2801-04, 2866-13 2818-20, 2823-26 2831-26, 2841-25 2830-36, 2841-25 2830-	1400 feet from (X) (S) line		1	.350 feet	from (E) CER	line			一一	
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-	Disposition of gas (vented	, used on lease or	sold)			-, -, -, -, -, -, -, -, -, -, -, -, -, -, -		Producing int			
INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-	Waiting on p	ipelin con	nectio	O111				27	772 - 28	70 '	
	INSTRUCTIONS: As pr	ovided in KCC Rul	e 82-2-12	25, wit	hin 90 days af	ter completion	of a	well, one compl	eted copy of	this D	rillers Log shall be trans-

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Product	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas								
Well No.									
2	Shell Gas Unit								
s_4_T258_R_37_W	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·				
Show all important zones of po cluding depth interval tested, co	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRI	PTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Rock, Sand, Redbed		0	637	Gamma - Neutron	1850-2951				
Redbed, Sand, Lime		637	1180						
Sand, Gypsum, Lime Shale, Lime, Sand,	Anhydrite	1180 2030	2030 2655						
Line		2655	2955						
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47. 4			İ						
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	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.					
Date Received		Q 1 .	2 0	CALE MCCC	D.D.				
		Sale M		GALE MCCO	KD				
		Administrative Assistant							
		Title							
		7-28-76							
				Date					