

18-25-37w

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21312

County Kearny

SE NW NW Sec. 18 Twp. 25 Rge. 37 XX^E_V

Operator : License # 5398

4030 Feet from (S)N (circle one) Line of Section

Name: ARCO Oil & Gas Company

4030 Feet from (E)W (circle one) Line of Section

Address Box 1610

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

City/State/Zip Midland, TX 79702

Lease Name Shell Well # 3

Purchaser: _____

Field Name Hugoton

Operator Contact Person: Ken W. Gosnell

Producing Formation Chase

Phone (915) 688-5672

Elevation: Ground 3074 KB 3086

Contractor: Name: Cheyenne Drilling Inc.

Total Depth 2775 PBTD 2721

License: 5382

Amount of Surface Pipe Set and Cemented at 862 Feet

Well Geologist: Joe Candella

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SVD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSM, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 8-15-94
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 1000 ppm Fluid volume 4000 bbls

Well Name: _____

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back _____ PBTD
 Cemented _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SVD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

12-18-93 12-21-93 1-24-94
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/V

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

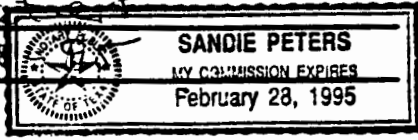
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sandie Peters
Title Drilling Team Leader Date 3/29/94

Subscribed and sworn to before me this 29 day of March

Notary Public Sandie Peters

Date Commission Expires 2-28



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SVD/Rep _____ NEPA _____
KGS _____ Plug _____ Other A (Specify)
RECEIVED
CORPORATION COMM
APR 15 1994
CONSERVATION DIVISION
Wichita, Kansas

Operator Name ARCO Oil & Gas Company Lease Name Shell Well # 3

Sec. 18 Twp. 25 Rge. 37
 East
 West

County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra log if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1750	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2341	
List All E.Logs Run: DIL-SFL-GR LDL-CNL- ML-GR SDT-GR		Krider	2368	
		Winfield	2400	
		Towando	2470	
		Lo. Ft. Riley	2514	
		Florence	2553	
		Wreford	2595	
		Council Grove	2615	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	962	65/35/6	250	2%CC+1/4#FC
					C	200	2%CC+1/4#FC
Production	7 7/8	4 1/2	10.5	2770	65/35/6	475	2%CC+1/4#FC
					50/50 Poz	200	1/4#FC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2341-2377, 2398-2438	A w/5000 gals	
	2465-2498, 2503-2511	Frac w/3000 bbls &	
		503720# sd	

TUBING RECORD Size None Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. 1-24-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1464	0	NA	Gas 0.72

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACD-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Cemented Other (Specify) _____

Production Interval 2341-2551