KANSAS DRILLE	RS LOG	W	ICHITA, BI	RANCH		s	. <u>35</u> т	258 <sub>R.</sub> 37 ₩	
API No. 15	093	_ 20	. 321			1	.oc. 1250	' FSL & 1250' FE	
A11140.17	County	Nu	,321 mber				·	Kearny	
Operator		_				一 ,	County	640 Acres	
	roduction	Company	··-·	· · · · · · · · · · · · · · · · · · ·				N .	
Address P. O. 1	30x 432 - L	iharel V	anes	67901					
Well No.	Lease Name	IDETAI, N	AUSUS	0/901			760		
2		Johnson	Gas Unit	"F"					
Footage Location				····••				1691111	
1250 feet from	<b>363C</b> (S) line	1250	feet	from (E) 103C)	line				
Principal Contractor		Geol	Geologist				160	160	
Service Dri	11ing Comp.			1					
Spud Date			Total Depth P.B.T.D.				Loc <del>at</del> lev.: Gr	e well correctly 3052 *	
Data Campleted	7-23-76	011	2849 2844				iev.: Gr		
Date Completed	.2-76	0"	rurcnaser				F	кв30591	
			CASING	RECORD					
Report of all strin		:							
					T _			Type and percent	
Purpose of string	Size hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth	Type co	ment	Sacks	additives	
Surface	12-1/4	8-5/8	24.00	678	Class	'H''	385		
			15.50						
Production	7-7/8	5-1/2	17.00	2849	Specia	L _	900	18% CACL	
	<del></del>								
								,	
LINER RECORD PERF								RD	
Top, ft.	Bottom, ft.	Sacks o	acks cement Shots p						
1.47,	20110111, 11.			2	-	1	L/2	2673-78,2689-92	
				<del></del>			1/4	2696-98,2700-08	
	TUBING RECO	ORD						2718-20,2725-29	
Size	Setting depth	Packer	Packer set at					2736-46,2753-58	
2-3/8	2707							2761-66	
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE REC	ORD			
	Amou		Depth interval treated						
Acidized wit	h 2200 cal	159 110	Y Proce		00 000	-1		2672 27661	
treated wate				d WICH I	00,000	ZIAS.	1	2673 - 2766'	
	· · · · · · · · · · · · · · · · · · ·						ļ		
						•			
erest to the second			INITIAL PE	ODUCTION				· 3	
Date of first production		Producin	g method (flow	ring, pumping, g	gas lift, etc.)		· · ·		
8-12-76			Flowing						
RATE OF PRODUCTION PER 24 HOURS	Oil	-	Gas		Water		1	s-oil ratio	
Disposition of gas (venter	Lused on lease or	old)	is.] <u>6</u>	,600	MCF Produ	cing interval	bbis.	СЕРВ	
Waiting on					1,100	•	 573 - 27€	56'	
	THE TANK OF						- 4/5		
								Orillers Log shall be trans- ble from the Conservation	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Amoco I Well No.								
s 35 T 35S R 37 W		hnson Gas Uni			· · · · · · · · · · · · · · · · · · ·			
Show all important zones of cluding depth interval teste	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	SCRIPTION, CONTEN	воттом	NAME DEPTH					
Gypsum, Sand, Rec Redbed, Sand, Lin Redbed, Lime, San Lime, Shale, Anhy Lime, Shale	me nd, Shale ydrite		0 557 1090 2072 2637 2849	557 1090 2072 2637 2849	Gamma-Neutron	1750-2844		
			,		· ·			
			·					
						1.		
Date Received	USE ADDITI	ONAL SHEETS, IF N			ELL RECORD.			
			Sale McGord Gale McCord					
		ative Assistant Title						
		8-:	-13-76 Date					