STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21728-0000

County KEARNY

SW - SE - SW - SW Sec. 29 Twp. 25 S Rge. 38 W X E W

220 S Feet from S/N (circle one) Line of Section

799 W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser:

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist:

Designate Type of Completion

X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.

X Gas ___ ENHR ___ SIGW

___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD

___ Plug Back ___ PBTD

___ Commingled Docket No. ___

___ Dual Completion Docket No. ___

___ Other (SWD or Inj?) Docket No. ___

3/29/03	3/30/03	05-20-03
Spud Date	Date Reached TD	Completion Date

Lease Name BEATY G Well # 3HI

Producing Formation CHASE

Elevation: Ground 3260' KB 3267'

Total Depth 2626' PBTD 2626'

Amount of Surface Pipe Set and Cemented at 645 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___

feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume 700 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name ___

Lease Name ___ License No. ___

___ Quarter Sec. ___ Twp. ___ S Rge. ___ E/W

County ___ Docket No. ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

Title STAFF ASSISTANT Date 05-21-03

Subscribed and sworn to before me this 21ST day of MAY, 20 03.

Notary Public Nikki R Macies

K.C.C. OFFICE USE ONLY

F ___ Letter of Confidentiality Attached

C ___ Wireline Log Received

C ___ Drillers Timelog Received

Distribution

___ KCC ___ SWD/Rep ___ NGPA

___ KGS ___ Plug ___ Other (Specify)

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name BEATY G Well # 3HI

Sec. 29 Twp. 25S Rge. 38W ☐ East ☒ West County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
CHASE	2454'	KB

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	645'	HL 'C' PP	175 SXS	3%CC;1/4#FLOC
					HL 'C' PP	125 SXS	2%CC;1/4#FLOC
PRODUCTION	7 7/8"	4 1/2"	10.5#	2626'	HL 'C' PP	530 SXS	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used)	Depth
2	2470-2475'	FRAC-W/150,000# 16/30 BRADY SAND	2470-2475
2	2510-2520'	& 640,000' OF N2 Q80 FOAM	
2	2570-2580'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2595'	NA	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. 05-20-03

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	425	0		

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval