		OS	tate	Geologia	eal Surve	Dia .	0			
KANSAS DRILLER			W	ICHITA, B	PANCH	J		s. <u>7</u> τ. <u>2</u>	.5S R. 38 W	
API No. 15 —	093 County	2 Nun	20,251 Number				Loc. 2590' FSL & 1550' FE			
Operator		-						County	Kearny 640 Acres	
Amoco Prod	luction Cor	mpany							N_	
Address P. O. Box	432 - T.ibe	eral.	Kan	sas 679	901			160	60	
Well No.	Lease Name			040 07						
2			The second second							
Footage Location										
2590 feet from (M	(S) line	-			from (E) (W)	line		160		
Principal Contractor  Service Drilling Company								- 100	160	
Spud Date	.ng oompan	<i>y</i>	Total Depth P.B.T.D.					Locate	e well correctly	
12-8-75				2762	2758			Elev.: Gr. 3146 *		
Date Completed				ırchaser		2.30		~-	кв 3153'	
1-9-76										
				CASING	RECORD				· .	
Report of all strings	set — surface, i	intermed	iate, p	roduction, et	c.					
Purpose of string	Size hole drilled	Size casi (in O.	sing set Veight lbs/f		Setting depth	Type cement		Sacks	Type and percent additives	
Surface	12-1/4	8-5/	′8	24.00	552	Class "	Class "H"		3% CACL	
Production	Production 7-7/8 5-		/2	14.00	2762	Specia	1	800	18% CACL	
			- 1							
LINER RECORD							PERFOR	DRATION RECORD		
Top, ft. Bottom, ft.			cks ce	ment	Shots	Shots per ft.		e & type	Depth interval	
<u> </u>					2	2		1/2	2577-90,2595-99	
TUBING RECORD									2603-07,2612-21	
Size Setting depth Po			cker se	et at					2627-31,2639-44 2652-63	
2-3/8 2634									2032-03	
		CID, FR	ACTL	JRE, SHOT	CEMENT SQ	UEEZE REC	ORD			
				naterial used				De	epth interval treated	
Acidized wit	h 2500 ca1	le 1	5% H	Cl Fre	and with	100 000	രമിഭ	25	77 - 2663'	
treated water					ced with	100,000	gars.	23	2003	
				INITIAL PR	ODUCTION					
Date of first production		ing, pumping, g	as lift, etc.)							
1-9	76			Flowing	g	1				
RATE OF PRODUCTION PER 24 HOURS	Oil			Gas	6 900	Water		1	s-oil ratio	
Disposition of gas (vented,	used on lease or s	old)	bbls	. ]	6,800		cing intervo	bbls.]	СЕРВ	
Waiting on p			ion				_	77 - 2663	•	
						-				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

66044.

Jperator Amoco Production Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:									
Well No. Lease Name										
2 R. T. Be	aty									
s_7_t_25SR_38_₩				ļ						
WELL LOG  Show all important zones of porosity and contents thereof; co cluding depth interval tested, cushion used, time tool open, flow	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
FORMATION DESCRIPTION, CONTENTS, ETC.		ТОР	воттом	NAME	DEPTH					
Sand, Rocks, Red Bed Sand, Red Bed Red Bed, Sand, Lime Red Bed, Sand Sand, Gyps. Lime, Anhydrite, Shale Shale, Lime TD		0 74 436 552 768 1155 1610 1873 2762	74 436 552 768 1155 1610 1873 2762	Gamma-Neutron	1256-2756					
IISE ADDITIONAL SHEET	rs it we	CESSADY TO	COMPLETE	ELL RECORD						
USE ADDITIONAL SHEET	3, IF NE	1		•						
	Salo Mohard Gale McCord									
		A &	lminietrot:	iva Accietant						

Signature

Administrative Assistant

Title

1-20-76

Date