		O.	$Q_{i}$	30000	raical S	ukV <b>eY</b>		C	)					
	KANSAS DRILLE	rs log St	ate s	JEUR	, BRANCH	•			s	. <u>10</u> т	258 <sub>R.</sub> 38 W			
)	API No. 15 —_			20,	,				'	oc. <u>125</u> (	)' FEL & 2200	' FSL		
	Operator		۹ ۱	ounty	Kearny	<del>.</del> .								
		duction Con		- N	640 Acres N									
		432 - Lib	eral,	Kan	sas 67	901	01				160 160			
ĺ	Well No.	Lease Name	10 0	ec II	oft Hell						┝┞┸┥┥┽┫			
	Footage Location		*16 G	as U	as Unit "B"						19:1-			
		( <b>b</b> ) (S) line		_		from (E) (W)	line	_						
	Principal Contractor Service Drill	ina Campan	_	Geolo	ogist					160	60	• •		
	Spud Date	THE COMPANY		Total Depth P.B.T.D.					┪	Locate well correctly				
	10	) <b>-3-</b> 75			2819 2813					Elev.: Gr. 3107				
	Date Completed			Oil P	Oil Purchaser					рг кв 3114				
	10	)-25-75												
					CASING	RECORD								
	Report of all strin	gs set — surface,												
	Purpose of string	Size hole drilled	Size ca: (in (	sing set Weight lbs/ft. Se		Setting depth	Type cement		it	Sacks	Type and per- additives	ent		
	Surface 12-1/4 8-5/				24.00 28.00	561	Cla	ass "H'	1	385	3% CACL	3% CACL		
	Production	Production 7-7/8 5-9/		/16	14.62	2819	819 Special 8		800	18% CACL				
`														
		LINER RECOR	D			<u> </u>	L	PE	RFORA	TION REC	CORD			
	Top, ft.	Bottom, ft.	- 1:	Sacks ce	ment	Shots	Shots per ft.			& type	Depth interv	al		
			i							1/2	2598-2613			
		TUBING RECO	RD								2633-36,20	639-44		
	Size	Setting depth	Ti	Packer s	et at						2655-62,20 2699- <b>2</b> 704	<u>5/1-8</u> 2		
-	2-3/8	2656												
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treat														
											Depth interval treated			
_	.hotdirod	with 2500	~n1 -	1 50	7 1101		<u></u> -	00 000			F00 070/			
		with 2500 water and 2					נח	, <u></u>	gal	3 2	598 -2704			
INITIAL PRODUCTION														
	Date of first production 10-25-	75	P			ing, pumping, g	as lift	, etc.)						
	RATE OF PRODUCTION	Oil		Flowing Gas Water						Gas-oil ratio				
	PER 24 HOURS			ьы	s.	7,700	MCF			bbis.		СЕРВ		
1	Disposition of gas (venter	-		<b>.</b>				Producing						
	Waiting on p	ipeline con	nect	ıon				l	259	98 - 27	04 '	<del></del>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  Gas			
Well No. Lease Name 2 Dale Gas Unit	''R''			
2 Date Gas/Milit	<u> </u>	······································		
WELL LOG	· · · · · · · · · · · · · · · · · · ·	<del></del>	CHOW CEOLOGICAL AND	WEDS 1000 TIME
Show all important zones of porosity and contents thereof; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	E INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Sand, Rock Sand, Rock, Red Bed Red Bed Red Bed, Sand, Gyp. Gyp., Sand, Lime Gyp., Shale Lime, Shale Lime, Shale, Anhydrite Shale, Lime Lime, Shale	0 425 562 610 1139 1592 1895 2190 2418 2638	\$25 562 610 1139 1592 1895 2190 2418 2638 2804	Gamma-Neutron	1312-281
Lime, Shale, Anhydrite	2804	2819		
		·		
	į.		•	
				•
USE ADDITIONAL SHEETS, IF N	6	istrative A	F. J. Rader Signature Assistant Title	<b>c</b>

Amoco Production Company
WELL RECORD

	<del>-C</del> 1								(ENT	ER "X" WHEN A	PPLICABLE)		
		ine i	CHIL	A, BRA	<b>WCH</b> F	EASE Dale	Gas Uni	it "B"				2	
		7	0, 11		.	OCATION OF W	ELL 2200	■ NORT	H [	NORTH	AND 1250	)FT,	
					7	EAST WEST OF THE	EAST	INE OF THE!		٠ ٧ <u>٨</u> .	: 1/4	1/4.	
			-		_	f section 1							
	- /	o +	-	<del></del>	-l °								
	$\dashv$	$\rightarrow$					Kearny			STA	ansas TE		
			_		Ε	LEVATION:		GE 3107!				<u> </u>	
						OMPLETED AS:	□ OIL WEI	LL 💣 GAS	WELL	WATER WE	LL DR	HOLE	
								_					
LOCATE	WELL	CORRE	CTLY		<b>_</b>	RILLING COM	MENCED	10-3-	19_75_ CO	MPLETED	10-25	_ 19	
RATING COMPA	NY_	Amo	co P	roduc		npany L OR GAS SA			0. Box 4	32 - Libe	eral, Kan	sas	
	N/	AME			FROI		NDS OR A	NAM	4 E		FROM	то	
Counci	1 Gr	ove			259	4 2704	4						
							5						
							6						
						WATER	SANDS		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
NA	ME			FROM	то	WATER LEVEL		NAME		FROM	TO WATE	RLEVEL	
							3						
							4		PR ASE	N BESSEL			
	_ DI	ESCRIP	TION		EASUREMENT	QUANTITY	SIZE	QUANTITY	SE	N RECORD	MAKE AND	TYPE	
24.0	0	THREAD		В		FEET		FEET	TOP	воттом		,	
-5/8   28.0	0	ST&	C	Li	ne	557							
-9/16 14.6	2	ST&	С	В		2829							
							SIZE	LENGTH		ACKER RECORD SET AT MAKE AND TYPE			
							J.4E	Serie III	n1		1,5%		
				<u>-</u>									
				CEMEN.	TING REC	DRD I		1		MUDDING F	RECORD	III .	
SIZE WHERE S		SACKS	CE	MENT	TYPE	метно	(CABLE TOOLS)						
F. / O F. /	, ,	385			Class "H"	D		500#		(m	a fi	. 139	
5/8 56				lowco		Pump				A.	Para		
5/16 281	.9   8	300	H	lowco	Special	Pump		1450#		<b></b>	STATE (COSE)		
		<u>_</u>	-		-					- 1	SURVEY	ELL'AIT	
										100	E VIVOAS	Vale P	
AT METHOD WA	SUSE	D TO PI	ROTEC	T SANDS	WHEN OUT	ER STRINGS W	ERE PULLEI	07			- CCCC1C	مرمرة	
									WERE BO	OTTOM HOLE F	LUGS USED?	No	
0 87475	D===	u 65-		F01							· - · -		
O. STATE KIND,						-	· · · · · · · · · · · · · · · · · · ·						
ARY TOOLS WE	RE US	ED FRO	м	0_	FEE	т то <u>2819</u>	9FEET	r. AND FROM		FEET TO		FEET	
LE TOOLS WER	E USEI	D FROM	·		FEE	т то	FEET	r. AND FROM		FEET TO_		FEET	
KOOGOKIKOOOO	XXXX	XXXXX		XXXX									
Point Oper										WATE	₹	BBLS	
AS WELL, CUB	C FEE	T PER	24 H	DURS.		7MMCRD	SHUT.	N PRESSUPE		257 լ	BS. PER SQU	ARE IN	
I, THE UNDERSI	GNED.	BEING F	IRST D	ULY SWO	BN UPON OAT	HASTATE THAT TH	<u> </u>						
CE AND TO THE BE	ST OF	MY KNO	WLEDG	E AND BE	LIEF.					. J. Rade			
CE AND TO THE BI					7. *			/ X / 14	19 NAME AND	· J. Kaue	T Admirii	TOOTO	

## FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

DESCRIBE EACH FORMATION DRILLED. INI	TOP	BOTTOM	T AND WHETHER DRY, OR OIL, GAS, OR FORMATION	TOP	воттом
Sand, Rock	0	425	I SAMATION	10	20.10/
Sand, Rock, Red Bed	425	562			
ed Bed	562	610			
Red Bed, Sand, Gyp	610	1139			
Gyp., Sand, Lime	1139	1592			
Gyp., Shale	1592	1895			
Lime, Shale Lime, Shale, Anhydrite	1895 2190	2190 2418			1.0
Shale, Lime	2418	2638			
Lime, Shale	2638	2804			
Lime. Shale, Anhydrite	2804	2819			
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