

KANSAS DRILLERS LOG

API No. 15 — 093 — 20,229  
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2

Lease Name

Beymer Gas Unit "p"

Footage Location

1250 feet from (E) (S) line 1250 feet from (E) (W) line

Principal Contractor

Service Drilling Company

Geologist

Spud Date

10-7-75

Total Depth

2826

P.B.T.D.

None

Date Completed

11-15-75

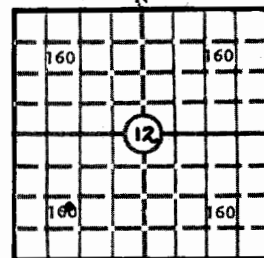
Oil Purchaser

S. 12 T. 25S R. 38 W

Loc. 1250' FWL & 1250' FSL

County Kearny

640 Acres



Locate well correctly

Elev.: Gr. 3088'

DF KB 3095

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28.00	571	Class "H"	400	3% CACL
Production	7-7/8	5-1/2	14.00	2826	Special	800	10% CACL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2604-21, 2630-34
TUBING RECORD					2637-48, 2650-55
					2658-61, 2666-74
					2678-88, 2700-08
Size	Setting depth	Packer set at			
2-3/8	2682				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 2500 gals. 15% HCL. Fraced with 100,000 gals. treated water and 200,000# river sand.	2604 - 2708'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
11-15-75		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	6,300 MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Waiting on pipeline connection			2604 - 2708'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas

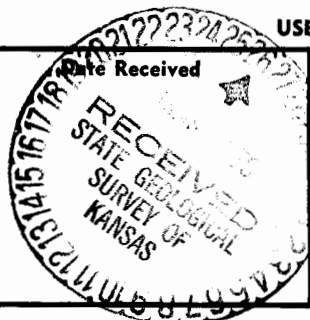
Well No. 2 Lease Name Beymer Gas Unit "D"

s 12 T 25 S R 38 W

WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Rocks	0	255	Gamma-Neutron	2826 - 1700
Sand, Red Bed	255	530		
Red Bed	530	571		
Red Bed, Sand	571	1051		
Sand, Gyp.	1051	1543		
Sand, Gyp., Shale	1543	1820		
Chirt, Sand, Shale	1820	2007		
Sand, Shale, Lime	2007	2220		
Anhydrite, Lime, Shale	2220	2332		
Lime, Sand	2332	2432		
Shale, Lime	2432	2605		
Anhydrtie, Shale	2605	2756		
Lime	2756	2826		
TD	2826			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Signature F. J. Rader Administrative Assistant Title 11-18-76 Date

A 10x10 grid with a point plotted at (2, 3) and the number 12 written at (5, 5).

## LOCATE WELL CORRECTLY

☐ SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)

LEASE **Beymer Gas Unit "D"** WELL NO. **2**

LOCATION OF WELL: 1250 FT. ☒ NORTH ☐ NORTH  
☐ SOUTH OF THE ☒ SOUTH LINE AND 1250 FT.

☒ EAST      ☐ EAST  
☐ WEST OF THE      ☒ WEST LINE OF THE' \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4

OF SECTION 12 TOWNSHIP 25 ☐ NORTH ☒ SOUTH. RANGE 38 ☐ EAST ☒ WEST.

Kearny Kansas  
COUNTY STATE

ELEVATION: GE 3088'

COMPLETED AS: ☐ OIL WELL ☒ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING COMMENCED 10-7- 1975 COMPLETED 11-15- 1975

OPERATING COMPANY Amoco Production Company ADDRESS P. O. Box 432 - Liberal, Kansas

## OIL OR GAS SANDS OR ZONES

ONE ON ONE CHAIRS ON LINES					
	NAME	FROM	TO	NAME	
1	Council Grove	2599	2708	4	
2				5	
3				6	

## WATER SANDS

	NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3				
2				4				

CASING RECORD (OVERALL MEASUREMENT)

DESCRIPTION				QUANTITY
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE	FEET
8-5/8"	28.00	ST&C	Line	566
1 1/2"	14.00		J-55	
3/16"	14.62	ST&C	"B"	2837

LINER SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

### PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND MODEL

CONSERVATION CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		
8-5/8"	571	400	South-western	Class "H"	Pump	500#
5-1/2"			South-western			
5-9/16"	2826	800	South-western	Special	Pump	1200#

## MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? No

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM 0 FEET TO 2826 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET.

~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~

### Point Open Flow Potential

WATER \_\_\_\_\_ BBLS

IF GAS WEL BACK FEET PER 24 HOURS 6.3 MMCFD SHUT-IN PRESSURE 222# LBS PER SQUARE IN

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18th DAY OF November 1943 NAME AND TITLE 1st Lt

MY COMMISSION EXPIRES 2-11-76 R. W. Banks

Form 90-2-71

NOTARY PUBLIC

WARD COUNTY, KAN.

# FORMATION RECORD

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand, Rocks	0	255			
Sand, Red Bed	255	530			
Bed	530	571			
Bed, Sand	571	1051			
Sand, Gyp.	1050	1543			
Sand, Gyp., Shale	1543	1820			
Chirt, Sand, Shale	1820	2007			
Sand, Shale, Lime	2007	2220			
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