

State Geological Survey

16 - 25 - 38W

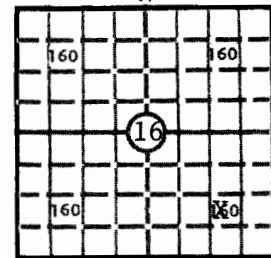
KANSAS DRILLERS LOG WICHITA, BRANCH

S. 16 T. 25S R. 38 ^W

Loc. 1260 FSL X 1250 FEL

County Kearny

640 Acres
N



Locate well correctly

Elev.: Gr. 3160

DF KB 3167

API No. 15 — 093 — 20,163
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2

Lease Name

Max Cohen "D"

Footage Location

1260 feet from ~~XX~~ (S) line 1250 feet from (E) ~~XX~~ line

Principal Contractor

Gabbert-Jones

Geologist

Spud Date

4-10-75

Total Depth

2851

P.B.T.D.

Date Completed

5-14-75

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28.55	626	Class "H"	400	2% CACL
Production	7-7/8	5-1/2	15.5	2851	Special	950	18% CACL

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	1/2 Jet	2636-48, 2658-62,
		2666-70, 2676-80,
		2690-98, 2706-18

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2682	

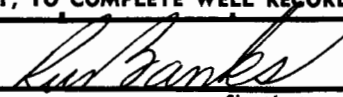
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/ 2500 gal. 15% HCL. Frac with 100,000 gal. trt. wt. and 150,000# river sand.	2636-2718

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
5-14-75		Flow			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	16000 MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
SI for pipeline connection					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas	
Well No. 2	Lease Name Max Cohen "D"		
S 16 T 25S R 38 ^{NE} _W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Sand, Red Bed	0	810	
Sand, Shale	810	1951	
Lime, Shale	1951	2573	
Shale, Lime	2573	2738	
Lime, Shale	2738	2851	
			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 R. W. BANKS Signature Administrative Assistant Title 5-15-75 Date		