

22-25-38

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

Operator: License # 5952Name: Amoco Production CompanyAddress P O Box 800Room 925City/State/Zip Denver, Co 80201

Owner: _____

Operator Contact Person: Ellen Hartzlerno (303) 830-5130Director: Name: Cheyenne DrillingLicense: 5832Geologist: NoneDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

Oil ☐ SWD ☐ SIOW ☐ Temp.Abd.
Gas ☐ ENHR ☒ SIGW
Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

Workover/Re-entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening ☐ Re-perf. ☐ Conn. to Inj/SWD
Plug Back ☐ _____

Commingled ☐ Docket No. _____Dual Completion ☐ Docket No. _____Other (SWD or Inj?) ☐ Docket No. _____

12/10/93 12/12/93 1/31/94
Spud Date Date Reached TD Completion Date

API No. 15 093-21300County KearnySE SW NW Sec. 22 Twp 25S Rge. 38 ☒ East West2680 Feet from SW (circle one) Line of Section4030 Feet from NW (circle one) Line of Section

Footage: Calculated from Nearest Outside Section Corner:

NE ☒ NW, or SW (circle one)Lease Name Beaty GU /C/ Well # 3HIField Name HugotonProducing Formation ChaseElevation: Ground 3135' KB 3146'Total Depth 2651' PBD 2649.50'Amount of Surface Pipe Set and Cemented at 529 618 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, above depth set _____ Feet

If Alternate II completion, cement circulated from _____

Foot depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 5800 ppm Fluid Volume 2140 bblsDownstring method used dried and filled

Location of fluid disposal if hauled offsite: _____

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Lease Name APR 26 1994 License No. _____

Quarter Sec _____ Twp. _____ S.Rng. _____ E/W _____

CONSERVATION DIVISION
WICHITA, KS
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Ellen Hartzler
Sr. Staff Assistant Date April 25, 1994

Subscribed and sworn to before me this 22nd day of April 1994

Notary Public [Signature]

My Commission Expires August 02, 1994

K.C.C. OFFICE USE ONLY

F ☒ Letter of confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other JS
(Specify)

Operator **28 66** Amoco Production Company Lease Name Beatty Gu /C/ Well # 36
County Kearny
Twp. 22 Rge. 25S 38 ☐ East ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No			
Tests Taken	☐ Yes ☒ No	Name	Top	Datum
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Herrington	2382	KB
		Krider	2394	
		Winfield	2430	
		Towanda	2500	
		Ft. Riley	2544	
All E. Logs Run:	COMPENSATED SPECTRAL GAMMA			

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	629-618'	Class C	300	2% CaCl ₂ 75 lbs Flocculants
Production	7 7/8"	5 1/2"	15.5#	2651	Class C	575	144 lbs Flocculants

ADDITIONAL CEMENTING/SQUEEZE RECORD

Case:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	2382-2392' 2430-2454'; 2500-2522';		Frac w/ 245,800# 10/20 Brady	
	2544-2574';		Sand	

CEMENTING RECORD

Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mct	Water Bbls.	Gas-Oil Ratio Gravity
		320		

Position of Gas: ☐ Ventd ☒ Sold ☐ Used on Lease

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Other (Specify)

Production Interval 2382-2574

DRILLERS LOG

AMOCO PRODUCTION COMPANY
BEATY GU "C" NO. 3 HI
SECTION 17-T25S-R38W
KEARNY COUNTY, KANSAS

API# 15-093-21300

COMMENCED: 12-10-93
COMPLETED: 12-12-93

SURFACE CASING: 619' OF 8 5/8"
CMTD W/150 SX LT "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE.

FORMATION	DEPTH
CONDUCTOR CASING	0- 80
SURFACE HOLE	80- 629
RED BED	629-2651 RTD

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APR 26 1994

CONSERVATION DIVISION
WICHITA, KS

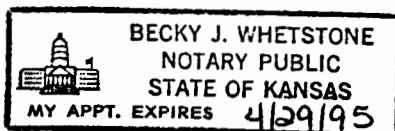
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

Claude E. Norwood
CLAUDE E. NORWOOD

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 13TH DAY OF DECEMBER, 1993.



Becky J. Whetstone
BECKY J. WHETSTONE, NOTARY PUBLIC