

KANSAS DRILLERS LOG, BRANCH

API No. 15 — 093 — 20,107
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2

Lease Name

Max Cohen "C"

Footage Location

1250 feet from (S) line 2590 feet from (E) line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

Spud Date

5-20-75

Total Depth

2819

P.B.T.D.

2815

Date Completed

6-23-75

Oil Purchaser

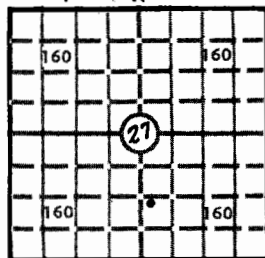
S. 27 T. 25S R. 38 W

Loc. 1250' FSL & 2590' FEL

County Kearny

640 Acres

N



Locate well correctly

Elev.: Gr. 3127

DF KB 3132

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28.55	606	Class "H"	400	3% CACL
Production	7-7/8	5-1/2	17.00 15.50	2819	Special	900	10% CACL

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	1/2	2644-54, 2664-69
		2674-80, 2702-10
		2716-24, 2743-48
		2766-70

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2724	

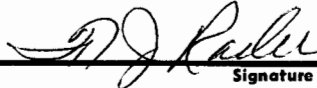
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 2500 gals. 15% HCL. Fraced with 100,000 gals. treated water and 150,000# river sand. Injected 3 tons of CO ₂ while Fracing.	2644 - 2770'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
6-23-75		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	5700 MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Waiting on pipeline connection			2644 - 2770'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas	
Well No. 2	Lease Name Max Cohen "C"		
S <u>27</u> T <u>25</u> SR <u>38</u> ^W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DEPTH			
Sand	0	215	Gamma-Neutron
Blue Clay	215	606	
Red Bed	606	1777	
Red Bed, Anhydrite, Shale	1777	1991	
Lime, Shale	1991	2819	
TD	2819		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received			
	 F. J. Rader Signature Administrative Assistant Title 6-25-75 Date		