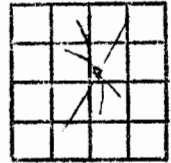


Company- STANOLIND OIL & GAS COMPANY
 Farm- Cleary G.U. No. 1

SEC. 30 T. 25 R. 38W

SW SW SW NE
 150' N. of SL 150' E. of WL
 NE/4 **30-25-38W**
 County Kearny

KANSAS



Total Depth. 2635
 Comm. 2-12-53 Comp. 3-9-53
 Shot or Treated.
 Contractor.
 Issued. 4-18-53

CASING:

8 5/8" 636' cem. w/400 sx
 5 1/2" 2611' cem. w/900 sx

Elevation. 3258
 3266 (2nd)

Production. 5,284,000 Gas

Figures Indicate Bottom of Formations.

sand	190
shale	345
sand	395
shale	436
shale blue	467
shale, gyp	482
gyp, shale	487
red bed	636
red rock	790
gyp	888
gyp, shale	1156
anhydrite	1176
salt	1570
anhydrite	1624
shale, shells	1645
shale	1675
shells, shale	1845
shale	1910
anhydrite	1925
shale, shells	1977
anhydrite	1997
shale, shells	2250
lime	2286
shale, shells	2468
anhydrite	2485
shale, shells	2547
lime	2635
Total Depth	

Herington-Krider	2000 gals. 15%
Winfield	3000 gals. 15%5
Towanda	3000 gals. 15%
All Zones	24000 gals. 7 1/2%

Tops:
 Herington-Krider 2451
 Winfield 2497
 Towanda 2568
 Ft. Riley 2611

Ran 1 1/4" tubing set at 2618'.
 Schlumberger ran Gamma Ray
 & Micro Log.

McCullough Tool Co. perforated
 w/6 shots per ft. as follows:

Herington-Krider 2451-61',
 2465-73', 2478-82'.
 Winfield 2497-2506', 2509-19',
 2522-27', 2535-39', 2551-55',
 2557-60'.
 Towanda 2568-74', 2576-82',
 2586-92', 2594-98'.

Dowell Inc. acidized as follows.
 Ft. Riley 2000 gals. 15%